

WISCASSET BOARD OF SELECTMEN,
BOARD OF ASSESSORS AND OVERSEERS OF THE POOR
JULY 21, 2015

Preliminary Minutes

Tape recorded meeting

Present: Bill Barnes, David Cherry, Vice Chair Judy Flanagan, Chair Ben Rines, Jr., Jeff Slack and Town Manager Marian Anderson

Ben Rines, Jr. called the meeting to order at 6 p.m. **Jeff Slack moved to enter executive session pursuant to Title 1, §405C, Discussion of disposition of publicly held real estate – Wiscasset Primary School.** Ben Rines, Jr., said it was his understanding that when the board was ready, the property would be put out to bid and that in his opinion it was premature to meet with a realtor. In the discussion that followed, the following points were made: It was not mandatory that the property be put out for bid; it could be listed with a broker; having a broker involved would be helpful in determining the market and setting a price even if the property were put out to bid; listing with a broker would reach more potential buyers than putting it out to bid; the goal should be to maximize the sale price and add the property to the tax rolls. It was also suggested that a long term lease might be investigated if the town wanted to retain ownership and still have income. **Vote 3-2-0** (Barnes and Rines opposed).

1. Call to Order

Chairman Ben Rines, Jr. called the meeting to order at 7 p.m.

2. Pledge of Allegiance

3. Public Hearing – None

4. Approval of the Minutes

David Cherry moved to accept the minutes of July 7, 2015 as amended by Judy Flanagan and Ben Rines, Jr. Vote 5-0-0.

5. Approval of Treasurer's Warrants

Judy Flanagan moved to approve the Payroll Warrants of July 10 and July 17, 2015. Vote 5-0-0. Bill Barnes moved to approve the Accounts Payable Warrants of July 14, and July 21, 2015. Vote 5-0-0.

6. Assessors' Business – none

7. Special Presentations or Awards – none

8. Appointments

Jeff Slack moved to approve the appointments of R. B. "Jib" Fowles and John A. Reinhardt to the Historic Preservation Commission. Vote 5-0-0.

9. Resignations – none

10. Public Comment – none

11. Unfinished Business

A. Transfer Station equipment update- Ron Lear: Preliminary prices obtained by Transfer Station Manager Ron Lear for a lease purchase option on a 2015 wheel loader range from \$17,346 to \$18,000. In response to Bill Barnes' question, Lear said repair costs of the 1988 Caterpillar Loader, now being used, including rental of a loader during the three-week repair period were estimated at \$26,000. David Cherry moved to instruct Ron Lear to put the Cat loader out to bid for a 10-year lease-purchase. Vote 3-2-0 (Barnes and Slack opposed).

B. Selectmen goals 20115-2016: Ben Rines, Jr., listed the following as his goals: See the tax bills drop at least 2%, convince the Maine Department of Transportation the importance of keeping a responsible weight limit on Federal Street and once resolved that the police enforce those limits, convince the federal government of the grave risk in continuing to store the nuclear waste that remains at the Maine Yankee nuclear waste facility, which needs to be moved to a safer location, convince the FAA to repave the Wiscasset Airport without destroying the Chewonki campground, and to come up with an ordinance to protect the town common from unnecessary clutter.

Jeff Slack said in addition his goals were to get the money owed on the Mason Station property and to sell the primary school.

Bill Barnes' goals are to decrease taxes and get rid of the nuclear waste.

David Cherry added that he would like to see the Mason Station inhabited by several businesses as well as back taxes collected.

Judy Flanagan said the list provided by the Town Manager was outstanding and the board should prioritize how to accomplish the goals. On her list were the airport, Federal Street, continuing legal action to collect unpaid taxes and sewer bills and reviewing the comprehensive plan. She said planning for the future which would involve community solar, and working with the water company so that water and sewer lines are replaced at the same time were also important.

Town Manager Marian Anderson will compile the board's recommendations and bring them back for prioritizing.

C. Primary School Update: Ben Rines said the issue had been discussed in executive session and the board had reached a consensus. **Ben Rines, Jr. moved that the matter (of listing the school) be turned over to Sherri Dunbar to aggressively pursue selling the primary school for six months. Vote 5-0-0.** If anyone is interested in leasing the school, the town manager should be contacted.

D. Town Manager Review: **Ben Rines, Jr., moved to schedule an executive session with the Town Manager on Tuesday, July 28, at 6 p.m.**

E. Mason Station: **Ben Rines, Jr., moved to instruct the town attorney to go after the \$800,000 in taxes owed. Vote 5-0-0.** Marian Anderson said the attorney had requested to meet with the board; however, in light of the motion, a meeting may not be needed. Ben Rines, Jr. verified with the town manager that as a result of the court's decision, the town owned the Mason Station property. **Ben**

Rines, Jr. moved that we turn the Mason Station property over to our realtor to aggressively put on the market. The listing agreement will be for one year. Vote 5-0-0.

12. New Business

A. Presentation of a book of Wiscasset History, Phil Di Vece: Di Vece presented copies of his books, *Wiscasset and its time* and *More Wiscasset and its time* to the selectmen. He said it was important to remember the towns' history and he asked that the books be kept on file.

B. Request for Spirit of America volunteer recognition: **Ben Rines, Jr., moved to nominate the high school students who refurbished the cannon, their teacher and Bob Blagden who assisted. Vote 5-0-0.**

C. Bid Opening for Wastewater Treatment Truck: The following bids were received:

	<u>Price</u>	<u>Trade-in</u>
Wiscasset Ford	\$34,790	\$2,000
O'Connell Motors	31,090	1,800

Ben Rines, Jr., moved to turn the bids over to the Town Manager and Wastewater Treatment Plant Manager Buck Rines for disposition. Vote 5-0-0.

In response to Judy Flanagan's question, Buck Rines said in general, the stormwater problems had been taken care of.

D. Main Street Pier Vendor Permit Application— Pamela Shockley, Westport Island: The application is for a one-day craft show on the pier during the Art Walk on July 30 from 12 to 6. **Jeff Slack moved to approve the application. Vote 5-0-0.** The fee of \$30 has been paid.

E. Maine Municipal Annual Election – Vice President and Executive Committee Members: Although the board had not participated in the vote the previous year, Judy Flanagan thought it appropriate to support Wiscasset's former town manager who was nominated for Vice President. David Cherry pointed out that no one was running in opposition to the candidates on the ballot. **Cherry moved to pass on voting. Vote 4-1-0 (Judy Flanagan opposed).**

13. Department Head or Committee Chair Report – distributed

14. Town Manager's Report

With regard to a change in the Federal Street weight limits, Marian Anderson said according to Jennifer Smith (MDOT), a letter laying out the commissioner's decision and timing of the change is being reviewed by the commissioner and will be sent to the Town. Smith had indicated that it would be better to hold a public meeting after receipt of the letter. Anderson suggested that if a public hearing were held after receiving the commissioner's decision, the board would have more information for the public and know what options were available to appeal the decision. Ben Rines, Jr. said being proactive and holding the public hearing before the commissioner's decision would give the townspeople an opportunity to express their opposition to the weight limit being lifted. Judy Flanagan suggested not having a public hearing, but forming a committee to work on the ordinance change, agreeing on the weight limit, communicating with and involving Alna and Newcastle, obtaining a copy of John Melrose's

letter, and involving residents on Federal Street. **Ben Rines, Jr. moved to have the Town Manager contact the DOT and see when within the next month and a half the board can set up a public hearing.** The board asked the Town Manager to research the legal parameters with regard to allowing individuals from other towns to speak at the public hearing or limiting speakers to those residents on 218 who would be affected by a change. **Vote 3-0-2** (Barnes and Cherry abstained).

Because the sewer treatment plant is in the flood zone, the Town had applied for and received a Maine Coastal Community grant of \$20,000 for an engineering study to begin evaluating what might happen to the sewer treatment plant in the event of a flood.

Anderson said Sarah's Cafe had requested the Town explore the installation of additional lighting on Water Street. In addition because the café has a problem with the public wanting to use its restrooms, the café had asked if the Town was interested in talking to CEI about sharing its bathrooms with the public. The board felt there were adequate facilities both at the waterfront and at the creamery pier. There was a consensus that there would be liability issues in using CEI facilities. Ben Rines, Jr. asked Anderson to look into additional lighting.

There was a reminder that the Elected Officials workshop will be held in Waldoboro on July 29.

15. Adjournment

Bill Barnes moved to adjourn the meeting at 8:17 p.m. Vote 5-0-0.

COPY

RECEIVED
7-30-15

Town of Wiscasset
Board/Committee Membership Form

Full Name: Jenny (Jennifer) Spaur

Mailing Address/Street Address: 16 Summer St.

Home Telephone: (517) 802-5118 Work Telephone: _____ E-mail: neweng@comcast.net

Occupation: retired

I wish to be considered for appointment to the:

Historic Preservation Commission

Name of Board/Committee

Full member:

Alternate member: _____

Do you currently serve or have you ever served on any Town Board or Committee? no

If yes, please state which Board or Committee with term expiration. _____

List civic organizations to which you belong now: LCHA; Historic New Eng. Friends of Library

Prior experience, knowledge, or abilities that you have which would contribute to the activities of the Board or Committee: owned a business in Michigan; restored homes; very interested in history.

Date: 7/30/15

Signature: Jenny Spaur

Additional comments can be made on the reverse side of this form.

Please return to the Selectmen's Office, 51 Bath Road, Wiscasset, ME 04578, by fax 882-8228 or email at clerk@wiscasset.org

For Office Use:

Date received: _____

Date appointed: _____

Term of appointment: _____

Sewer Status List

Balance Due <>0.00 Showing : Principal Tax Interest Costs

Acct Name	Current Amount Due	30 Day	60 Day	90 Day	Liens	Total
205 32 MIDDLE STREET	24.00	0.00	0.00	0.00	0.00	24.00
178 48 FEDERAL STREET, LLC	24.00	0.00	0.00	0.00	0.00	24.00
287 ADAMS, LINDA	144.00	0.00	0.00	0.00	0.00	144.00
5 ALBERTSONS, INC. SITE #07609	370.00	0.39	0.00	0.00	0.00	370.39
341 ALLEN, JOHN	72.00	0.00	0.00	0.00	0.00	72.00
130 ANDRETTA, GAIL M.	96.00	0.00	0.00	0.00	0.00	96.00
752 ANDREWS, TIMOTHY	0.00	72.00	0.00	0.00	0.00	72.00
811 APPLEBEE, DEBORAH E.	35.60	0.00	272.00	0.00	0.00	307.60
351 APPLIN, BETTY LEE	72.00	0.00	0.00	0.00	0.00	72.00
570 ASDOT, MARION H.	0.00	0.00	72.00	49.49	0.00	121.49
572 BABINEAU, LUCIEN R.	0.00	0.00	72.00	0.00	0.00	72.00
371 BACHELDER, MATT	0.00	0.00	80.00	0.00	0.00	80.00
640 BAILEY, DESIREE	0.00	0.00	160.00	463.31	575.13	1,198.44
574 BAISE, GOLDEN E.	0.00	0.00	60.00	0.00	0.00	60.00
664 BARTER, COREY A.	0.00	0.00	112.00	0.00	0.00	112.00
577 BASTON-DIXON, ANDREE M.	0.00	0.00	72.00	0.00	0.00	72.00
206 BERMUDA ISLES LLC	40.00	0.00	0.00	0.00	0.00	40.00
207 BERMUDA ISLES LLC	48.00	0.00	0.00	0.00	0.00	48.00
210 BERRIES LLC	72.00	0.00	0.00	0.00	0.00	72.00
117 BICKFORD, ROBERT L.	80.00	0.00	0.00	0.00	0.00	80.00
33 BIG AL'S SUPER VALUES	0.00	1.00	0.00	0.00	0.00	1.00
587 BLACKMAN, BURTON K.	0.00	72.00	0.00	255.85	326.19	654.04
134 BLAGDEN, SUSAN	112.00	0.00	0.00	0.00	0.00	112.00
589 BLAGDON, MICHAEL S.	0.00	0.00	72.00	0.00	0.00	72.00
53 BLAKE, LORRIE A.	0.00	72.00	0.00	146.95	0.00	218.95
168 BLANCHARD, JANE C.	104.00	0.00	0.00	0.00	0.00	104.00
620 BLATZ, THOMAS J.	0.00	192.00	0.00	559.25	189.53	940.78
593 BONANG, NAOMI B.	0.00	72.00	0.00	77.93	0.00	149.93
72 BONIN, DAVID W.	0.00	72.00	0.00	0.00	0.00	72.00
580 BRADFORD-SORTWELL-WRIGHT PST#54	0.00	72.00	0.00	0.00	0.00	72.00
598 BREWER III, VERNON C.	-31.62	0.00	0.00	0.00	0.00	-31.62
731 BREWER III, VERNON C.	0.00	0.00	72.00	147.01	0.00	219.01
140 BRINKLER, DAN	144.00	0.00	0.00	0.00	0.00	144.00
317 BRINKLER, DANIEL F.	272.00	0.00	0.00	0.00	0.00	272.00
121 BROWN, JAMES D.	72.00	0.00	0.00	0.00	0.00	72.00

Sewer Status List

Wiscasset Water
11:45 AM

Balance Due <>0.00 Showing : Principal Tax Interest Costs

Acct Name	Current Amount Due	30 Day	60 Day	90 Day	Liens	Total
544 BROWN, JOSEPH M.	72.00	0.00	0.00	0.00	0.00	72.00
216 BROWN, MARSHA R.	80.00	0.00	0.00	230.74	616.45	927.19
292 BRUNO, BARBARA J.	72.00	0.00	0.00	0.00	0.00	72.00
124 BRYER, JOHN S.	72.00	0.00	0.00	0.00	0.00	72.00
343 BUNIN-STEVENSON, CATHARINE	412.00	0.00	0.00	0.00	0.00	412.00
128 BURKE, GAIL F.	80.00	0.00	0.00	0.00	0.00	80.00
366 BUSCANERA, MARK A.	104.00	112.02	0.00	0.00	0.00	216.02
926 C.M.P. (NEW SERVICE BUILDING)	24.00	0.00	0.00	0.00	0.00	24.00
332 CAMPBELL, PRISCILLA	72.00	0.00	0.00	0.00	0.00	72.00
607 CARON, TIMOTHY R.	0.00	72.00	0.00	0.00	0.00	72.00
354 CARUSO, PAULA	72.00	0.00	0.00	0.00	0.00	72.00
453 CARVER, DENISE	0.00	0.00	112.00	201.57	0.00	313.57
323 CARVER, DOLORES	72.00	0.00	0.00	0.00	0.00	72.00
749 CHENEY, JULIE	0.00	72.00	0.00	0.00	0.00	72.00
57 CHERRY, DAVID	0.00	136.00	0.00	0.00	0.00	136.00
149 CHRISTIE, JOHN W.	72.00	0.00	0.00	0.00	0.00	72.00
218 COASTAL ENTERPRISES, INC.	160.00	0.00	0.00	0.00	0.00	160.00
217 COASTAL ENTERPRISES, INC.	152.00	0.00	0.00	0.00	0.00	152.00
215 COASTAL ENTERPRISES, INC.	72.00	0.00	0.00	0.00	0.00	72.00
455 COHEN, DAVID A.	0.00	0.00	0.01	0.00	0.00	0.01
373 COLBY, TINA	0.00	0.00	72.00	72.88	0.00	144.88
137 COLE, HAROLD	50.02	0.00	0.00	0.00	0.00	50.02
330 COLLINS, JAMES R.	72.00	0.00	0.00	0.00	0.00	72.00
47 COLLINS, JAMES R.	0.00	72.00	0.00	0.00	0.00	72.00
176 CRANE, JOHN E.	96.00	0.00	0.00	0.00	0.00	96.00
74 CROMWELL COASTAL PROPERTIES	0.00	72.00	0.00	0.00	0.00	72.00
462 CROMWELL, KASEY	0.00	0.00	112.00	310.61	0.00	422.61
744 CROMWELL, RYAN	0.00	72.00	0.00	0.00	0.00	72.00
465 CRUZ, RANILLO N.	24.00	0.00	0.00	0.00	0.00	24.00
143 CUMMING, E. SCOTT	176.00	0.00	0.00	0.00	0.00	176.00
355 CUMMING, WILLIAM A.	72.00	0.00	0.00	0.00	0.00	72.00
131 CURRAN, KATE E.	293.00	0.00	0.00	0.00	0.00	293.00
621 CURTIS, DIANE A.	72.00	0.00	0.00	0.00	0.00	72.00
328 CURTIS, THOMAS	72.00	0.00	0.00	0.00	0.00	72.00
185 DANIELSON, ERIC	72.00	0.00	0.00	0.00	0.00	72.00

Sewer Status List

Wiscasset Water
11:45 AM

Balance Due <>0.00 Showing : Principal Tax Interest Costs

Acct	Name	Current Amount Due	30 Day	60 Day	90 Day	Liens	Total
834	DATTILO, MONICA A.	0.00	0.00	72.00	0.00	0.00	72.00
195	DAVIS, DONALD E.	104.00	0.00	0.00	0.00	0.00	104.00
152	DAY HOUSE, LLC	72.00	0.00	0.00	0.00	0.00	72.00
286	DEER RIDGE FARM APTS (UNIT #1)	136.00	0.00	0.00	0.00	0.00	136.00
284	DEER RIDGE FARM APTS (UNIT #2)	96.00	0.00	0.00	0.00	0.00	96.00
282	DEER RIDGE FARM APTS (UNIT #3)	144.00	0.00	0.00	0.00	0.00	144.00
280	DEER RIDGE FARM APTS (UTILITY)	24.00	0.00	0.00	0.00	0.00	24.00
805	DELANO, KYMBERLY	0.00	0.00	72.00	222.37	107.05	401.42
896	DELANO, TALBOT	0.00	0.00	72.00	226.26	0.00	298.26
539	DELANO, TALBOT	0.00	0.00	72.00	139.31	0.00	211.31
637	DELANO, TIMOTHY D.	0.00	72.00	0.00	0.00	0.00	72.00
555	DENNISON, ROGER E.	0.00	160.00	0.00	0.00	0.00	160.00
307	DILTS, CHRISTOPHER K.	160.00	0.00	0.00	0.00	0.00	160.00
350	DIPERRI JR., CHARLES J.	176.00	0.00	0.00	0.00	0.00	176.00
311	DOERING, JUDITH C.	24.00	0.00	0.00	0.00	0.00	24.00
386	DONOVAN, NATHAN	0.00	0.00	72.00	222.37	162.60	456.97
717	DONOVAN, WENDY M.	96.00	0.00	39.54	0.00	0.00	39.54
270	DROBY, LUCIA	482.00	433.08	414.69	0.00	0.00	1,329.77
4	DUKE, INC.	144.00	0.00	0.00	0.00	0.00	144.00
169	DUNN, MICHAEL	0.00	0.00	72.00	222.37	489.18	783.55
559	DUNNING, BOBBI JO	0.00	0.00	72.00	230.74	379.22	681.96
643	DUNNING, JOHN A. & DONALD W.	0.00	0.00	72.00	222.37	108.68	403.05
543	DUTTON SR, KENDALL W	0.00	0.00	0.00	0.00	0.00	80.00
553	DYKES, WILLIAM M.	80.00	0.00	0.00	0.00	0.00	80.00
348	ECHAVARRIA, ALEX	120.00	0.00	0.00	311.07	0.00	431.07
34	EDDY LLC	216.00	0.00	0.00	0.00	0.00	216.00
504	EDDY, JR., DAVID	168.00	0.00	0.00	0.00	0.00	168.00
273	EDGEComb, TOWN OF	2,190.00	0.00	0.00	0.00	0.00	2,190.00
97	EDWARDS, ANGELA D.	0.00	0.00	72.00	0.00	0.00	72.00
312	ELDERCARE NETWORK	328.00	0.00	0.00	0.00	0.00	328.00
685	ELLIS, ANDREA L.	0.00	112.00	0.00	0.00	0.00	112.00
144	ERKMAN, TODD	72.00	0.00	0.00	0.00	0.00	72.00
225	FAIRFIELD, SCHUYLER L.	72.00	0.00	0.00	0.00	0.00	72.00
285	FAIRFIELD, SCHUYLER L.	72.00	0.00	0.00	0.00	0.00	72.00
226	FAIRFIELD, SCHUYLER L.	80.00	0.00	0.00	0.00	0.00	80.00

Sewer Status List

Wiscasset Water
11:45 AM

Balance Due <>0.00 Showing : Principal Tax Interest Costs

Acct Name	Current Amount Due	30 Day	60 Day	90 Day	Liens	Total
186 FAIRPOINT	72.00	0.00	0.00	0.00	0.00	72.00
340 FAIRSERVICE JR., STANLEY H.	88.00	0.00	0.00	0.00	0.00	88.00
324 FAIRSERVICE, JOANN	72.00	0.00	0.00	0.00	0.00	72.00
840 FAIT, JASON	-11.29	0.00	0.00	0.00	0.00	-11.29
648 FARMER, LEROY E.	88.00	0.00	0.00	0.00	0.00	88.00
352 FARRAR, NEIL	72.00	0.00	0.00	0.00	0.00	72.00
141 FIELD, ELIOT	160.00	0.00	0.00	0.00	0.00	160.00
55 FINLAY, RONALD	0.00	136.00	0.00	0.00	0.00	136.00
136 FIRST CONGREGATIONAL CHURCH	72.00	0.00	0.00	0.00	0.00	72.00
938 FIRST FEDERAL SAVINGS & LOAN	24.00	24.00	0.00	0.00	0.00	48.00
150 FISCHER, CYNTHIA M.	200.00	0.00	0.00	0.00	0.00	200.00
234 FOOTER, DONNA L.	265.00	0.00	0.00	134.80	0.00	399.80
305 FORREST, RICHARD C.	72.00	0.00	0.00	0.00	0.00	72.00
60 FOSTER, DEBORAH	0.00	0.00	104.00	0.00	0.00	104.00
653 FOYE, AUDREY L.	72.00	0.00	0.00	0.00	0.00	72.00
359 FRANCIS NADEAU CHAINSAWS	72.00	0.00	0.00	0.00	0.00	72.00
265 FRANKLIN CLARK HOUSE LLC	72.00	0.00	0.00	145.23	0.00	217.23
260 FRENCH LLC, RICHARD C.	72.00	0.00	0.00	0.00	0.00	72.00
832 GAFFNEY,III, JAMES J.	72.00	0.00	0.00	0.00	0.00	72.00
450 GAGNON, PETER	56.00	0.00	0.00	0.00	0.00	56.00
360 GARDINER ROAD, LLC	24.00	0.00	0.00	0.00	0.00	24.00
127 GEMMILL, WILLIAM F.	112.00	0.00	0.00	0.00	0.00	112.00
662 GEORGE, JAMES H.	72.00	0.00	0.00	0.00	0.00	72.00
163 GONZALEZ, LUIS F.	72.00	0.00	0.00	0.00	0.00	72.00
665 GORNEAU, JR., WALTER J.	0.00	0.00	71.76	0.00	0.00	71.76
476 GRAFFAM, STEPHEN	0.00	0.00	104.00	204.12	0.00	308.12
667 GRANT, JOSEPH L.	0.00	0.00	88.00	0.00	0.00	88.00
583 GRAY, SUSAN L.	0.00	112.00	0.00	346.29	0.00	458.29
346 GREEN, ANITA L.	88.00	0.00	0.00	0.00	0.00	88.00
591 GREENE, GEORGE M.	72.00	0.00	0.00	0.00	0.00	72.00
639 GRIFFIN, ANNE MARIE S.	0.00	0.00	96.00	0.00	0.00	96.00
671 GRINDELL, MICHAEL T.	72.00	0.00	0.00	0.00	0.00	72.00
238 GROSSER, DDS, JEFFREY	88.00	0.00	0.00	0.00	0.00	88.00
29 GROVER AUTO & TIRE	0.00	468.00	0.00	0.00	0.00	468.00
39 GROVER, DANIEL L.	0.00	17.60	0.00	0.00	0.00	17.60

Sewer Status List

Balance Due < > 0.00 Showing : Principal Tax Interest Costs

Acct Name	Current	30 Day	60 Day	90 Day	Liens	Total
40 GROVER, DANIEL L.	0.00	120.00	0.00	0.00	0.00	120.00
723 GROVER, DANIEL L.	0.00	96.00	0.00	8.03	0.00	104.03
541 GROVER, DEVIN	-30.15	0.00	0.00	0.00	0.00	-30.15
322 GROVER, NICHOLAS	96.00	0.00	0.00	0.00	0.00	96.00
511 HAEDRICH, TODD M.	96.00	0.00	0.00	0.00	0.00	96.00
222 HAGGETT, CRAIG T. TRUSTEE	72.00	0.00	0.00	0.00	0.00	72.00
219 HAGGETT, JODY	230.00	0.00	0.00	0.00	0.00	230.00
309 HAMILTON, EDWARD M.	72.00	0.00	0.00	0.00	0.00	72.00
308 HAMILTON, EDWARD M.	72.00	0.00	0.00	0.00	0.00	72.00
315 HAMMOND, TANYA	112.00	0.00	0.00	0.00	0.00	112.00
43 HANJITSUWAN, CHANINT	72.00	88.02	0.00	0.00	0.00	160.02
516 HANLEY, TIMOTHY P.	176.00	0.00	0.00	0.00	0.00	176.00
126 HARGREAVES, ELIZABETH C.	72.00	0.00	0.00	0.00	0.00	72.00
392 HARRIS, BASIL	0.00	0.00	88.00	116.74	0.00	204.74
715 HARRIS, CAROLINE	0.00	0.00	80.00	0.00	0.00	80.00
213 HEALD, SARAH	524.00	503.10	421.73	1,131.30	0.00	2,580.13
707 HEALD, STEPHEN L.	0.00	0.00	176.00	564.32	0.00	740.32
250 HEALEY, ELLIOTT L.	160.00	0.00	0.00	0.00	0.00	160.00
119 HENDERSON, L. DOUGLAS	72.00	0.00	0.00	146.99	0.00	218.99
336 HERRICK, MATT	152.00	0.00	0.00	0.00	0.00	152.00
456 HERRICK, PAMELA	40.00	80.02	223.00	0.00	0.00	343.02
652 HERSOM, CHRISTOPHER	0.00	0.00	6.00	0.00	0.00	6.00
835 HEYER, CHRISTINA	72.00	0.00	0.00	0.00	0.00	72.00
257 HISTORIC NEW ENGLAND	72.00	0.00	0.00	0.00	0.00	72.00
122 HISTORIC NEW ENGLAND	72.00	0.00	0.00	0.00	0.00	72.00
174 HOBBS-BAILEY, JANET	72.00	0.00	0.00	0.00	0.00	72.00
439 HOPF-LOVETTE, CHRISTINE	24.00	0.00	0.00	0.00	0.00	24.00
668 HUBER, MATTHEW	0.00	168.00	0.00	0.00	0.00	168.00
793 HUNTER, KEITH	0.00	0.00	88.00	0.00	0.00	88.00
906 INNES, RYAN	0.00	72.00	0.00	222.65	0.00	2,622.25
325 ISMAIL, ASIAH	223.00	0.00	0.00	0.00	0.00	223.00
646 J & M GAS COMPANY	0.00	168.00	0.00	322.84	0.00	869.97
173 JASON, RICHARD M.	223.00	0.00	0.00	0.00	0.00	223.00
115 JENKINS, ROY O.	80.00	0.00	0.00	0.00	0.00	80.00
151 JONES, GEORGE ALLAN	112.00	0.00	0.00	0.00	0.00	112.00
					2,327.60	
					379.13	

Sewer Status List

Balance Due <>0.00 Showing : Principal Tax Interest Costs

Acct Name	Current Amount Due	30 Day	60 Day	90 Day	Liens	Total
46 JUNTURA, CECILIO	24.00	0.00	0.00	0.00	0.00	24.00
356 KAPLAN, CHERYL ANN	176.00	0.00	0.00	370.44	0.00	546.44
537 KAZALSKI, JOHN	0.00	26.06	0.00	0.00	0.00	26.06
364 KELLEY, MILTON A.	80.00	0.00	0.00	0.00	0.00	80.00
187 KENNEDY, DOUGLAS	72.00	0.00	0.00	0.00	0.00	72.00
220 KENNEDY, LONNIE	72.00	0.00	0.00	0.00	0.00	72.00
192 KHALSA, GURUSANGAT	0.00	0.00	0.00	72.86	0.00	72.86
198 KHALSA, GURUSANGAT	0.00	0.00	0.00	72.86	0.00	72.86
477 KIERSTEAD, RUTH E.	0.00	0.00	72.00	0.00	0.00	72.00
171 KING, CHRISTINE	72.00	0.00	0.00	0.00	0.00	72.00
704 KING, GARY F.	0.00	72.00	0.00	0.00	0.00	72.00
242 KITFIELD, EDWARD B. (OFFICE)	88.00	0.00	0.00	98.84	0.00	170.84
243 KITFIELD, III, EDWARD B.	72.00	0.00	0.00	0.00	0.00	88.00
727 KLING, MARSHALL	0.00	49.60	0.00	0.00	0.00	72.00
714 KNIGHT, JOSH	0.00	0.00	72.00	0.00	0.00	274.61
249 KWANTZ, DAVID	96.00	0.00	0.00	95.53	0.00	167.53
684 LALIBERTE, WILLIAM	0.00	0.00	72.00	0.00	0.00	96.00
35 LARSON, HARRIET	0.00	72.00	0.00	0.00	0.00	72.00
349 LEWIS, MONTGOMERY	72.00	0.00	0.00	222.34	49.14	343.48
610 LIGHTHOUSE LOBSTER SHACK	104.00	0.00	0.00	0.00	0.00	72.00
271 LINCOLN COUNTY COURT HOUSE	80.00	0.00	0.00	0.00	0.00	192.02
269 LINCOLN COUNTY SHERIFF'S DEPT.	56.00	0.00	0.00	0.00	0.00	80.00
194 LINCOLN JR., J. KENNETH	96.00	0.00	0.00	0.00	0.00	56.00
166 LINCOLN LODGE #3	72.00	0.00	0.00	0.00	0.00	96.00
318 LINCOLN, ESTATE OF FREDERICA R.	24.53	80.02	0.00	0.00	0.00	72.00
562 LINCOLNHEALTH	104.00	0.00	0.00	0.00	0.00	104.55
208 LINEHAN, STACEY	601.00	0.00	0.00	1,262.13	0.00	104.00
353 LIPPERT, TIMOTHY A.	176.00	0.00	0.00	0.00	0.00	1,863.13
232 LOUWERS, DENNIS J.	72.00	0.00	0.00	0.00	0.00	176.00
381 LOYOLA, EDGAR C.	0.00	0.00	0.00	0.00	0.00	72.00
669 LUTTERMAN, BRANDON	0.00	0.00	39.00	0.00	0.00	39.00
158 MACBARRETT, LLC	0.00	72.00	0.00	0.00	0.00	72.00
9 MAC'S D/B/A CIRCLE K	72.00	0.00	0.00	0.00	0.00	72.00
107 MAGUIRE, DELORES S.	475.00	0.00	0.00	0.00	0.00	475.00
716 MAIN, EVERETT P.	0.00	0.00	55.69	0.00	0.00	55.69
	72.00	0.00	0.00	76.30	0.00	148.30

Sewer Status List

Wiscasset Water
11:45 AM

Balance Due <>0.00 Showing : Principal Tax Interest Costs

Acct	Name	Current	30 Day	60 Day	90 Day	Liens	Total
135	MAIN, JTLL	2,491.00	0.00	0.00	0.00	0.00	2,491.00
932	MAINE ADVENTURE COURSES, LLC	0.00	112.00	0.00	109.44	0.00	221.44
302	MAINE ART GALLERY	72.00	0.00	0.00	0.00	0.00	72.00
924	MAINE HERITAGE VILLAGE LLC	184.00	0.00	0.00	0.00	0.00	184.00
303	MAINE YANKEE	184.00	0.00	0.00	0.00	0.00	184.00
363	MAINE-OK ENTERPRISES, INC.	72.00	0.00	0.00	0.00	0.00	72.00
283	MARCHESI, MARK	72.00	0.00	0.00	0.00	0.00	72.00
357	MARCOULLIER, STACEY	72.00	0.00	0.00	0.00	0.00	72.00
263	MAREAN JR., PARKER E.	72.00	0.00	0.00	0.00	0.00	72.00
244	MAREAN, CLARY HOLMKVIST	72.00	0.00	0.00	0.00	0.00	72.00
333	MAREAN, KARL J.	136.00	0.00	0.00	222.36	304.71	663.07
327	MATTSON, HEIDI F.	72.00	0.00	0.00	0.00	0.00	72.00
306	MAURIZI, JOHN	72.00	0.00	0.00	0.00	0.00	72.00
290	MAXWELL, ELIZABETH	80.00	0.00	0.00	0.00	0.00	80.00
554	MCINTIRE, WILLIAM H.	0.00	0.00	160.00	461.07	554.76	1,175.83
369	MCKANE, JENNIFER	0.00	0.00	152.00	234.37	0.00	386.37
720	MCLEOD, KEITH L.	72.00	0.00	0.00	0.00	0.00	72.00
636	MEADOW WOODS REALTY, LLC	0.00	156.00	0.00	647.92	0.00	803.92
91	MEHRL, REGINA	0.00	128.00	0.00	0.00	0.00	128.00
279	MEISEL, ANDREW A.W.	72.00	0.00	0.00	0.00	0.00	72.00
635	MICHAUD, JEFFREY	0.00	72.00	0.00	222.34	316.83	611.17
32	MIDCOAST COUNTRY CHAPEL	22.95	72.00	0.00	0.00	0.00	94.95
162	MINGO, ANGELA	112.00	0.00	0.00	378.40	0.00	1,416.62
730	MISNER, MILTON W.	0.00	72.00	0.00	223.74	926.22	295.74
451	MOBIUS, INC.	0.00	48.01	0.00	0.00	0.00	48.01
534	MOLNYCKE MANUFACTURING SWCP	398.00	0.00	0.00	0.00	0.00	398.00
70	MOON, JERRIANNE	0.00	112.00	0.00	0.00	0.00	112.00
202	MOORE, MARTINA	128.00	0.00	0.00	0.00	0.00	128.00
201	MOORE, MARTINA D.	72.00	0.00	0.00	0.00	0.00	72.00
930	MORRIS, RICHARD (1st fir Apt. B)	0.00	72.00	0.00	65.42	0.00	137.42
812	MORSE, AARON	0.00	0.00	96.00	329.58	673.38	1,098.96
514	MORSE, RICHARD V.	72.00	0.00	0.00	0.00	0.00	72.00
718	MOTT, BETH L.	0.00	72.00	0.00	0.00	0.00	72.00
255	MROZINSKI, PAUL B.	265.00	0.00	0.00	0.00	0.00	265.00
703	MURRAY HILL PROPERTY	0.00	0.00	424.00	1,536.02	2,110.59	4,070.61

Sewer Status List

**Wiscasset Water
11:45 AM**

Balance Due <>0.00 Showing : Principal Tax Interest Costs

Acct	Name	Current				90 Day	Liens	Total
		Amount Due	30 Day	60 Day	90 Day			
702	MURRAY HILL PROPERTY	0.00	0.00	288.00	914.17	2,050.23	3,252.40	
701	MURRAY HILL PROPERTY	0.00	0.00	304.00	1,809.01	1,566.07	3,679.08	
697	MURRAY HILL PROPERTY	0.00	0.00	416.00	1,333.51	2,418.25	4,167.76	
670	MURRAY HILL PROPERTY	0.00	0.00	328.00	995.70	1,624.86	2,948.56	
672	MURRAY HILL PROPERTY	0.00	0.00	320.00	1,020.55	1,727.49	3,068.04	
673	MURRAY HILL PROPERTY	0.00	0.00	304.00	1,138.87	1,774.19	3,217.06	
674	MURRAY HILL PROPERTY	0.00	0.00	304.00	938.48	1,583.25	2,825.73	
679	MURRAY HILL PROPERTY	0.00	0.00	320.00	979.37	1,598.99	2,898.36	
698	MURRAY HILL PROPERTY	0.00	0.00	296.00	914.18	1,566.07	2,776.25	
454	MURRAY, DAVID & STEPHANIE	0.00	0.00	72.00	0.00	0.00	72.00	
736	MURRAY, MICHAEL P.	0.00	0.00	72.00	336.22	0.00	408.22	
132	MUSICAL WONDER HOUSE (SHUT OFF)	0.00	0.00	0.00	0.00	721.28	721.28	
612	NADEAU, THOMAS P.	-9.42	0.00	0.00	0.00	0.00	-9.42	
189	NELSON, JACK & STACY	72.00	0.00	0.00	0.00	0.00	72.00	
342	NEXT GEN RETAIL, LLC	80.00	0.00	0.00	0.00	0.00	80.00	
113	NICHOLS, DANIEL A. (SHUT OFF)	0.00	0.00	0.00	0.00	187.54	187.54	
584	NICHOLS, JR., JOHN P.	0.00	88.00	0.00	0.00	0.00	88.00	
937	NOURIA ENERGY STORE 01022	279.00	0.00	0.00	0.00	0.00	279.00	
936	NOURIA ENERGY STORE 01022	342.00	0.00	0.00	0.00	0.00	342.00	
935	NOURIA ENERGY STORE 01022	615.00	0.00	0.00	0.00	0.00	615.00	
644	OAKES,III, FULTON	0.00	72.00	0.00	0.00	0.00	72.00	
739	OLSON, H. KARL	0.00	96.00	0.00	220.51	0.00	316.51	
740	ONORATO, DARRYL	0.00	152.00	0.00	0.00	0.00	152.00	
908	ORLANDO, STEVEN	0.00	88.00	0.00	0.00	0.00	88.00	
576	OWENS, TRENTON	0.00	0.00	72.00	0.00	0.00	72.00	
227	PAGE, LISA	72.00	0.00	0.00	0.00	0.00	72.00	
770	PAGE, SUSAN M.	-106.24	0.00	0.00	0.00	0.00	-106.24	
281	PALEN, JANET G.	72.00	0.00	0.00	0.00	0.00	72.00	
571	PARMENTER, RICHARD	0.00	72.00	0.00	0.00	0.00	72.00	
708	PATEL, NIMESH A.	0.00	0.00	72.00	0.00	0.00	72.00	
464	PATTERSON, SAM	216.00	237.05	201.31	2,512.40	974.92	4,141.68	
459	PEKICH, EMILY J.	0.00	0.00	168.00	0.00	0.00	168.00	
170	PELLETIER, LYNN	104.00	0.00	0.00	192.71	0.00	296.71	
180	PENDLETON, DORIS I.	112.00	0.00	0.00	0.00	0.00	112.00	
501	PETTIT, KRISTEN	0.00	72.00	0.00	0.00	0.00	72.00	

Sewer Status List

Wiscasset Water
11:45 AM

Balance Due <>0.00 Showing : Principal Tax Interest Costs

Acct	Name	Current	30 Day	60 Day	90 Day	Liens	Total
120	PHINNEY, WILLIAM	72.00	0.00	0.00	0.00	0.00	72.00
38	PITCHER, HEATHER	0.00	72.00	0.00	0.00	0.00	72.00
406	POPE, DAVID M.	0.00	0.00	72.00	0.00	0.00	72.00
339	PROCTOR, SHARON C.	72.00	0.00	0.00	0.00	0.00	72.00
334	PUTNAM, JASON	200.00	0.00	0.00	0.00	0.00	200.00
818	RABURN, ELIZABETH	0.00	0.00	104.00	113.37	0.00	217.37
67	RAFTER JR., JOHN G.	0.00	128.00	0.00	0.00	0.00	128.00
64	RAFTER, JOHN G. & ANN GRANT	0.00	128.00	0.00	0.00	0.00	128.00
59	RAFTER, SEAN	0.00	200.00	0.00	0.00	0.00	200.00
775	RAND, BENJAMIN	0.00	72.00	0.00	0.00	0.00	72.00
528	RANKIN, MICHAEL A.C.	0.00	0.00	160.00	0.00	0.00	160.00
321	REED, DANIEL E.	112.00	0.00	0.00	5.00	0.00	117.00
329	REED, MATTHEW	96.00	0.00	0.00	370.61	0.00	466.61
138	REGISTER, JODY	72.00	0.00	0.00	0.00	0.00	72.00
116	REINHARDT, JOHN A.	104.00	0.00	0.00	0.00	0.00	104.00
745	RENDALL, KENNETH	0.00	0.00	112.00	346.04	2,165.66	2,623.70
365	RICE, JOHNNY	72.00	0.00	0.00	0.00	0.00	72.00
503	RINES, PETER	72.00	0.00	0.00	156.08	0.00	228.08
905	RINES, PETER	72.00	0.00	0.00	216.47	0.00	288.47
228	ROBINSON, MATTHEW	72.00	0.00	0.00	0.00	0.00	72.00
231	ROBINSON, MATTHEW B.	72.00	0.00	0.00	0.00	0.00	72.00
335	ROBSON, SUSAN C.	104.00	0.00	0.00	0.00	0.00	104.00
941	ROGERS, ROBERT	64.00	40.01	35.25	0.00	0.00	139.26
345	ROSS, WENDY S.	88.00	0.00	0.00	0.00	0.00	88.00
223	RUST, CHERYL L.	405.00	0.00	0.00	0.00	0.00	405.00
172	RYNELL	937.00	0.00	0.00	0.00	0.00	937.00
460	RZYCKI, WOJCIECH	0.00	0.00	112.00	0.00	0.00	112.00
92	SAMPSON, MATTHEW M.	0.00	152.00	0.00	437.86	1,353.12	1,942.98
237	SANBORN, JENNIFER	96.00	0.00	0.00	0.00	0.00	96.00
615	SAWYER, NORMAN L.	72.00	0.00	0.00	0.00	0.00	72.00
200	SCHAEDLE, LUKE A.	72.00	0.00	0.00	0.00	0.00	72.00
118	SCHILDROTH, JAMES W.	72.00	0.00	0.00	0.00	0.00	72.00
548	SCHOONER INN	440.00	0.00	0.00	0.00	0.00	440.00
31	SEA BASKET RESTAURANT	307.00	286.05	238.55	724.04	0.00	1,555.64
410	SEARLS, TIMOTHY	0.00	0.00	104.00	0.00	0.00	104.00

Sewer Status List

Wiscasset Water
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Balance Due <>0.00 Showing : Principal Tax Interest Costs

Acct	Name	Current	30 Day	60 Day	90 Day	Liens	Total
780	SEIGARS, JAMES A.	0.00	72.00	0.00	0.00	0.00	72.00
142	SHAW, GREGORY R.	120.00	0.00	0.00	0.00	0.00	120.00
907	SHERMAN, KEVIN	0.00	104.00	0.00	0.00	0.00	104.00
236	SHIELS, LOIS	80.00	0.00	0.00	0.00	0.00	80.00
37	SHIP'S CHOW HALL	0.00	251.00	0.00	0.00	0.00	251.00
361	SHOREY, HELEN P.	80.00	0.00	0.00	0.00	0.00	80.00
84	SIMONETTI, JAMES A.	0.00	72.00	0.00	0.00	0.00	72.00
129	SINCLAIR, AFTON	0.00	72.00	0.00	0.00	0.00	72.00
63	SNOW SQUAL BED & BREAKFAST, LLC	0.00	405.00	0.00	0.00	0.00	405.00
154	SNYDER, RICHARD L.	72.00	0.00	0.00	0.00	0.00	72.00
344	SORTWELL, III, DANIEL R.	104.00	0.00	0.00	0.00	0.00	104.00
21	SOULE JR., FRANCIS S.	0.00	72.00	0.00	0.00	0.00	72.00
212	SOULE, CAROLYN A.	286.00	0.00	0.00	0.00	0.00	286.00
578	SOUZA, TODD D.	0.00	0.00	152.00	0.00	0.00	152.00
139	SPAUR, JENNY	128.00	0.00	0.00	0.00	0.00	128.00
313	ST. PHILIP'S CHURCH	72.00	0.00	0.00	0.00	0.00	72.00
258	STACY HOUSE/JUDITH C. DOERING	144.00	0.00	0.00	0.00	0.00	144.00
268	STANSFIELD, ETHEL H.	184.00	0.00	0.00	0.00	0.00	184.00
153	STAUBLE, PATRICIA M.	80.00	0.00	0.00	0.00	0.00	80.00
88	STEEN, ARLENE A.	0.00	72.00	0.00	0.00	0.00	72.00
513	STETSON, DAVID	136.00	0.00	0.00	0.00	0.00	136.00
224	STETSON, DAVID W.	192.00	0.00	0.00	0.00	0.00	192.00
160	STETSON, DAVID W.	88.00	0.00	0.00	0.00	0.00	88.00
233	STETSON, DAVID W.	128.00	0.00	0.00	0.00	0.00	128.00
229	STETSON, DAVID W.	72.00	0.00	0.00	0.00	0.00	72.00
230	STETSON, DAVID W.	104.00	0.00	0.00	0.00	0.00	104.00
358	STEWART, WILLIAM G.	120.00	0.00	0.00	0.00	0.00	120.00
338	STINSON, BETH	72.00	0.00	0.00	0.00	0.00	72.00
809	STOVER, EUGENE C.	72.00	0.00	0.00	0.00	0.00	72.00
604	STROZIER, SHELLEY	0.00	0.00	72.00	0.00	0.00	72.00
337	SULLIVAN, ANDREW	72.00	0.00	0.00	0.00	0.00	72.00
197	SULLIVAN, MARGOT A.	72.00	0.00	0.00	0.00	0.00	72.00
626	SULLIVAN, NATHAN R.	0.00	128.00	0.00	0.00	0.00	128.00
469	SUTTER, ROBERT E.	0.00	0.00	72.00	0.00	0.00	72.00
833	SYLVESTER, WENDY D.	0.00	72.00	0.00	0.00	0.00	72.00
					222.37	336.61	630.98
					0.00	0.00	72.00
					0.00	0.00	72.00
					253.02	0.00	381.02
					0.00	0.00	72.00
					222.34	389.64	683.98

Sewer Status List

Balance Due <>0.00 Showing : Principal Tax Interest Costs

Acct	Name	Current Amount Due	30 Day	60 Day	90 Day	Liens	Total
30	TASTE OF ORIENT RESTAURANT	120.00	0.00	0.00	0.00	0.00	120.00
156	THE 35 FORT HILL STREET REALTY TRUST	72.00	0.00	0.00	0.00	0.00	72.00
362	THE FIRST NATIONAL BANK OF	88.00	0.00	0.00	0.00	0.00	88.00
713	THIBEAULT, SHENA	0.00	0.00	80.00	378.99	112.80	571.79
81	TOOKER, JAMES	40.00	0.00	0.00	0.00	0.00	40.00
274	TOWNEHOUSE CONDOMINIUMS	489.00	0.00	0.00	0.00	0.00	489.00
609	TRAVIS, LEVON	0.00	192.00	0.00	200.91	0.00	392.91
819	TRAVIS, PAUL A.	0.00	0.00	72.00	222.37	773.93	1,068.30
8	TRUCKS BY NORM'S	0.00	88.00	0.00	0.00	0.00	88.00
320	TRUESDELL,II, WILLIAM H.	56.00	0.00	0.00	0.00	0.00	56.00
247	TUCKER, BETTINA	72.00	0.00	0.00	0.00	0.00	72.00
927	TWO BRIDGES REGIONAL JAIL	3,219.00	0.00	0.00	0.00	0.00	3,219.00
155	U.S. POSTAL SERVICE	72.00	0.00	0.00	0.00	0.00	72.00
405	VANDER SCHAAF, DEIRDRE	0.00	0.00	80.00	0.00	0.00	80.00
608	VINCENT, JEANETTE L.	0.00	0.00	96.00	0.00	0.00	96.00
560	WALLACE, JOSEPH D.	72.00	0.00	0.00	0.00	0.00	72.00
184	WALSH, NICOLE P.	72.00	0.00	0.00	0.00	0.00	72.00
261	WANER, JUDITH M.	72.00	0.00	0.00	0.00	0.00	72.00
87	WARDBROOK APARTMENTS	0.00	200.00	0.00	0.00	0.00	200.00
86	WARDBROOK APARTMENTS	0.00	293.00	0.00	0.00	0.00	293.00
85	WARDBROOK APARTMENTS	0.00	433.00	0.00	0.00	0.00	433.00
259	WASHBURN, JOHN B.	96.00	0.00	0.00	0.00	0.00	96.00
277	WATERS, WILLIAM G.	72.00	0.00	0.00	0.00	0.00	72.00
272	WATERS, WILLIAM G.	88.00	0.00	0.00	0.00	0.00	88.00
251	WAWENOCK, LLC	24.00	0.00	0.00	0.00	0.00	24.00
252	WAWENOCK, LLC	32.00	0.00	0.00	0.00	0.00	32.00
254	WAWENOCK, LLC (FLOWER SHOP)	24.00	0.00	0.00	0.00	0.00	24.00
253	WAWENOCK, LLC (GALLERY)	24.00	0.00	0.00	0.00	0.00	24.00
434	WEBER, LORNA J.	-157.00	0.00	0.00	0.00	0.00	-157.00
331	WEEKS, VIRGINIA	72.00	0.00	0.00	0.00	0.00	72.00
164	WEIMERT, ROY C.	72.00	0.00	0.00	0.00	0.00	72.00
146	WELLS, CLIFFORD A.	72.00	0.00	0.00	0.00	0.00	72.00
294	WELLS, PETER	72.00	0.00	0.00	0.00	0.00	72.00
316	WENTWORTH, LES	72.00	0.00	0.00	0.00	0.00	72.00
319	WENTWORTH, SCHUYLER A.	112.00	0.00	0.00	0.00	0.00	112.00

Sewer Status List

07/30/2015

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Wiscasset Water

11:45 AM

Balance Due <>0.00 Showing : Principal Tax Interest Costs

Acct Name	Current Amount Due	30 Day	60 Day	90 Day	Liens	Total
326 WEST, DION B.	279.00	0.00	0.00	862.22	1,626.58	2,767.80
457 WEST, PETER G.	0.00	0.00	216.00	0.00	0.00	216.00
829 WESTFALL, SHERRILL S.	72.00	0.00	0.00	0.00	0.00	72.00
481 WESTRICH, JOSEPH	-118.00	0.00	0.00	0.00	0.00	-118.00
148 WHITE, GAIL	72.00	0.00	0.00	0.00	0.00	72.00
235 WHITFIELD, STEPHEN L.	128.00	0.00	0.00	0.00	0.00	128.00
314 WHITMORE, CHRISTOPHER M.	136.00	0.00	0.00	0.00	0.00	136.00
221 WHITNEY, WALLACE A.	128.00	0.00	0.00	0.00	0.00	128.00
125 WIDMER, STEPHEN K.	72.00	0.00	0.00	0.00	0.00	72.00
190 WILLIAMS, ROGER	72.00	0.00	0.00	0.00	0.00	72.00
147 WILLIAMS, ROGER G.	88.00	0.00	0.00	0.00	0.00	88.00
209 WILSON, JUDY LYNN	136.00	0.00	0.00	0.00	0.00	136.00
145 WINTERBERG, FREDERICK H.	244.00	0.00	0.00	0.00	0.00	244.00
753 WISCASSET AUTO PARTS	24.00	120.02	24.15	0.00	0.00	168.17
10 WISCASSET DONUTS, LLC	517.00	0.00	0.00	0.00	0.00	517.00
27 WISCASSET FORD	321.00	0.00	0.00	0.00	0.00	321.00
2 WISCASSET MARKETPLACE LLC	314.00	258.05	201.31	0.00	0.00	773.36
15 WISCASSET MOTOR LODGE	144.00	104.02	0.00	0.00	0.00	248.02
18 WISCASSET MOTOR LODGE	0.00	307.00	0.00	0.00	0.00	307.00
133 WISCASSET PUBLIC LIBRARY	230.00	0.00	0.00	0.00	0.00	230.00
291 WISCASSET SCHOOL DEPARTMENT	104.00	0.00	0.00	0.00	0.00	104.00
278 WISCASSET SCHOOL DEPARTMENT	216.00	0.00	0.00	0.00	0.00	216.00
293 WISCASSET SCHOOL DEPARTMENT	24.00	0.00	0.00	0.00	0.00	24.00
389 WISCASSET SCHOOL DEPARTMENT	72.00	0.00	0.00	0.00	0.00	72.00
276 WISCASSET, TOWN OF	120.00	0.00	0.00	0.00	0.00	120.00
245 WISCASSET, TOWN OF	24.00	0.00	0.00	0.00	0.00	24.00
267 WISCASSET, TOWN OF	48.00	0.00	0.00	0.00	0.00	48.00
288 WISCASSET, TOWN OF	24.00	0.00	0.00	0.00	0.00	24.00
737 WISCASSET, TOWN OF (MASON)	0.00	0.00	28.13	222.34	259.18	509.65
777 WISCASSET, TOWN OF (MASON)	0.00	0.00	28.13	222.34	259.18	509.65
383 WYMAN, STUART S. (SHANE)	0.00	0.00	112.00	84.29	0.00	196.29
Total for 416 accounts:	38,895.38	10,709.14	10,840.25	33,149.07	35,666.23	129,260.07

Shari I Fredette

From: Marian L Anderson <townmanager@wiscasset.org>
Sent: Thursday, May 28, 2015 12:44 PM
To: treasurer@wiscasset.org; payables@wiscasset.org
Subject: FW: MPO- Electricity pricing updates

FYI,

Not sure if this is applicable or not

Marian L. Anderson, Town Manager
Town of Wiscasset
51 Bath Road
Wiscasset, Maine 04578-4108
207-882-8200 x 108

From: Jonathan R. Youde [mailto:jry@mainepoweroptions.org]
Sent: Thursday, May 28, 2015 8:41 AM
To: Jonathan R. Youde
Cc: Kelley P. Wheeler
Subject: MPO- Electricity pricing updates

MPO Members,

I am hoping all is well with each of you, I wanted to provide an overview of Electricity pricing and some specifics for those of you with expiring contracts this year who had signed agreements in 2013.

2013 was a transitional year as pricing increased from 10 year lows in 2012 but had not begun the steep path to higher pricing of 2014 and early 2015. Today pricing is much improved over 2014 where prices on standard offer reached 15c/kwh for January 2014, market pricing is still driven by Natural Gas prices, because so much Electricity is Generated from Natural Gas in New England. Today that value is 58% (<http://www.iso-ne.com/isoexpress/>). The big issue is the movement of Natural Gas via pipeline from shale gas fields in Pennsylvania, those pipelines are currently inadequate to match up with high heating demand and high electricity demand during the winter months. Heating sources relying on Natural Gas are served first and then Electricity generation, the result is high prices for Natural Gas in the winter.

For many years the high winter demand (and ultimately price) for pipeline Natural Gas, was offset by Liquefied Natural Gas (LNG) shipped by boat and rail to supplement the shortage of Natural Gas. In 2012 many long term contracts ended and LNG prices were determined by world markets, in late 2013 the price of LNG began to increase significantly and the overseas prices were four times the price of pipeline Natural Gas, the result was that most LNG was shipped to Europe and Japan. The shortage of LNG for home markets and shortage of pipeline Natural as led to significant price spikes for Electricity. Future pipeline developments are not expected to have an impact until late 2017.

We have seen since November prices of oil fall significantly, at peak in January a 59% reduction in year to year price was seen. Electricity generated from oil is very low in New England (less than 1%) but the price shift has a huge bearing on price for LNG. A low price for oil means low prices for LNG and less willingness to export, when LNG is available price for Electricity drops significantly.

In table below, you can see the impact of LNG or lack of on Average Electricity costs (\$/megawatt) in February (this is Electricity cost before all regulatory charges are added in).

2015	February	2015	\$115.92
2014	February	2014	\$145.24
2013	February	2013	\$102.41

Most of you have seen reasonable with these accounts over the past two years with prices generally in a range of 6.5c/kwh to 7c/kwh (depending upon capacity costs and usage profile). Last winter and winter before saw rates off more than 10c/kwh for the winter period and so your savings were maximized at that time.

Current rates in a four year term are again most favorable as we look at past two years but not as favorable as in 2013 please see below. A four-year price seen late last week would provide an increase to current agreement for next four years. In watching price of Natural Gas we also see a slightly lower price today and so may see slightly lower pricing this week. Contracts ending in November are also seeing a slightly lower price than those ending in December.

The pricing below is an average of all accounts expiring this year and represents a range but all with capacity excluded, these rates would be about 1-2c/kwh lower than last year and will of course vary by member. Members with low capacity values and higher summer consumption will see rates closer to 6c/kwh and those with higher capacity values and higher winter consumption will see pricing closer to 7c/kwh.

Fixed Price, Capacity Pass Thru (\$/kwh) ending:			
Nov-16	Nov-17	Nov-18	Nov-19
0.071396857	0.06909886	0.06803671	0.067391143

Capacity costs are low at current time and impact is as low as it has been but in June 2017 forward the impact will be almost triple current impact. Today we see capacity costs range from very low almost zero to about 1.2c/kwh, these costs would be added to your fixed price shown above. The fixed price we provide would include all of the other components associated with supply (winter reliability, ancillary, renewable portfolio services, line losses and others). Today's capacity values remain a small percentage of overall supply costs but one where prices can be managed, in 2017 and 2018 those capacity costs will triple.

Keeping capacity costs low during this period will pay off since the savings will be so much greater in those years.

I am hoping you find this information useful and the pricing to be a guide to current pricing (subject to change) please let me know your questions and we will update prices as we see future opportunities.

Best regards

Jon

Jonathan R. Youde
Program Officer
Maine PowerOptions
207-621-0744
jry@mainepoweroptions.org

Shari I Fredette

From: Marian L Anderson <townmanager@wiscasset.org>
Sent: Wednesday, April 08, 2015 5:32 PM
To: treasurer@wiscasset.org; payables@wiscasset.org
Subject: FW: Maine PowerOptions electricity update for contracts expiring in 2015

FYI,

Do you believe the Town should continue with this contract?

Marian L. Anderson, Town Manager
Town of Wiscasset
51 Bath Road
Wiscasset, Maine 04578-4108
207-882-8200 x 108

Don G. did this on his own. First Ellen or I ever heard of it.

From: Kelley P. Wheeler [<mailto:kpw@mainepoweroptions.org>]
Sent: Wednesday, April 08, 2015 12:53 PM
To: townmanager@wiscasset.org
Subject: Maine PowerOptions electricity update for contracts expiring in 2015

Maine
PowerOptions

PO Box 2268
Augusta, ME 04338
Phone: 207-621-0744
Fax: 1-866-618-1679
www.mainepoweroptions.org

Wiscasset, Town of

Dear Donald Gerrish,

Most of you receiving this note have a contract expiring later this year. We want to confirm our data is accurate so we can respond quickly when market signals provide best timing for a renewal of that contract.

In order to provide the best and most timely information, we want to verify your contact information and account detail. Please confirm receipt of this e-mail, which will ensure we have the correct contact person on record.

The accounts are listed on the contract you signed and are available via the members only section of the MPO web page. To verify the accounts to be included in future contracting, please go to <http://www.mainepoweroptions.org/>, and then go to the **Members Login** section. If you need assistance with your username and password please contact Kelley Wheeler at kpw@mainepoweroptions.org for that information.

Under the Electricity tab, you will find a list of accounts and contracts. Please review the electricity accounts listing to determine if any accounts need to be added or removed (please make sure to review ALL rate classes). If there are new accounts to add, please send a recent bill copy. Also, let us know if any accounts have closed. If you are expecting any changes to an account (closure, etc), please advise us of those changes too.

The opportunities this year appear much improved over last year and we hope to provide more detail on markets after wintry weather has finally left New England. Weather influences natural gas supply and demand, which in turn affects electricity prices in our region. Looking at pricing when there is low demand for natural gas yields improved pricing.

Let us know if you have any questions and please explore our web page for market related information.

Best regards,

Jon Youde

jry@mainepoweroptions.org



Powering Maine's Future

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Membership Fees

The one-time membership fee is based on your organization's annual electricity expense. The fee is non-refundable. Please refer to the Membership Fee Schedule below.

Maine PowerOptions Membership Fee Schedule

Annual Electricity Expense	Membership Fee
Below \$25,000	Fee Waived
\$25,000 to \$49,999	\$25.00
\$50,000 to \$99,999	\$50.00
\$100,000 to \$249,999	\$125.00
\$250,000 to \$499,999	\$175.00
\$500,000 to \$749,999	\$250.00
\$750,000 to \$999,999	\$375.00
\$1,000,000 and up	\$500.00

127 Community Drive • P.O. Box 2268 • Augusta, ME • 04338-2268 • 877-852-3332 • www.maineenergyoptions.org
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Kathleen Onorato

From: Ellin Jasmin <payables@wiscasset.org>
Sent: Wednesday, July 29, 2015 10:09 AM
To: 'Kathleen Onorato'
Subject: FW: mpo - electricity pricing updates
Attachments: Member Benefit Sheet-new.doc

Kathy, this is the response I received – giving a little more information on the MPO /electricity program and the attachment will give you a little more about the member benefits.

Thank you, Ellin

From: Jonathan R. Youde [<mailto:jry@mainepoweroptions.org>]
Sent: Tuesday, July 28, 2015 1:38 PM
To: 'Ellin Jasmin'
Cc: Kelley P. Wheeler
Subject: RE: mpo - electricity pricing updates

Ellin,

Thank you for reaching out to me much appreciated.

Maine PowerOptions is a not-for-profit energy consortium founded by and supported by the Maine Municipal Bond Bank; our goal is to find competitive rates in energy purchasing programs for our members, through member participation we continue to thrive and have done so since our inception in 1999. Wiscasset became a member in 2000 and during our development process signed one of the first Electricity agreements in 2001, since then the Town has entered into several agreements over the years including the current agreement which ends in December 2015.

Our program uses a competitive bid process to select the services of a supplier, we negotiate the terms of your agreement and provide an array of protections to our members. While many of these protections are not easily measured they do prevent major changes to the pricing and terms of your agreement, we also secure a financial guarantee from the supplier to ensure your agreement is protected in the case of corporate restructure.

The pricing options offered vary by member, some have looked at variable style pricing and we can offer these options but most members wish to secure a fixed price agreement, some see the benefit in reducing usage in reaction to our notices over capacity costs and we can send agreements which allow capacity costs to float. The term options we offer allow you to select a term of your choice, the pricing is by term and dependent upon market factors but the choice is yours. We do not ask you to sign any commitment up front or require a signature before looking at pricing, only if you accept pricing offered and the agreement do you make a commitment to participate.

I have attached a member benefit sheet for your review and please also feel free to browse our web page <http://mainepoweroptions.org/index.aspx>

Please let me know if you have additional questions.

Best regards

Jon

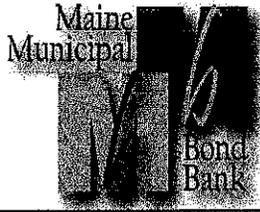
Jonathan R.Youde
Program Officer
Maine PowerOptions
Ph: 207-621-0744 x211
Fax 1-866-618-1679
jry@mainepoweroptions.org

From: Ellin Jasmin [<mailto:payables@wiscasset.org>]
Sent: Tuesday, July 28, 2015 12:39 PM
To: Jonathan R. Youde
Subject: mpo - electricity pricing updates

Jonathan, we received your e-mail informing us of the pricing updates; however, since I am not aware of this program, could you enlighten me further. It sounds as though you are asking those who participate in MPO to sign on for fixed prices in electrical costs for the next 4-years. Am I understanding that correctly?

Has the Town of Wiscasset participated in this program in the past?
Thank you for your time and anticipated answers.
Sincerely,

*Ellin Jasmin,
Accounts Payable
Town of Wiscasset
Ph: 207-882-8200 Ex.102
Fax: 207-882-8228*



A Program of the Maine Municipal Bond Bank and the Maine Health and Higher Educational Facilities Authority



MAINE POWEROPTIONS MEMBER BENEFITS

- ✓ **Who we are:** Maine PowerOptions is a non-profit, energy purchasing consortium which serves as an aggregator for Maine's local governmental and non-profit organizations, and the University of Maine System. We currently serve 800 Members with over 400 participating in our Electricity and Fuel Supply programs
- ✓ **Voluntary:** This program is voluntary in nature. By joining Maine PowerOptions, your organization is not obligated to purchase energy through the Program. There are no legal constraints which limit your choice of options.
- ✓ **Education:** The main purpose of the program is to provide education to Members to help them make informed decisions so they can achieve savings. The Members benefit greatly from an unbiased resource to keep you up to date. Staff will keep you updated on regulatory and market changes and trends.
- ✓ **Market Expertise and Pro-Active pricing for Members:** The key to electricity savings is pro-active management of competitive contracts. Through the Program individual Members can take advantage of market dips to lock in prices or extend contracts, bringing budget protection and risk mitigation.
- ✓ **Administrative Support for Members:** The Program maintains Member energy data and provides account, usage, and contract tracking and analysis for Members.
- ✓ **Supply Contracts negotiated and reviewed by our attorney saving you legal fees and time.**
- ✓ **Involvement:** Any contract negotiated by Maine PowerOptions is for the benefit of its participants. The Program uses an Institutional Advisory Committee composed of members to review potential new programs, benefits and the selection of Supplier for our members.
- ✓ **Low cost with no hidden fees:** This program is unique in that it exists to provide the maximum benefits to the participants. The program membership fee is a one time, low or in many cases non-existent and is designed to be returned through savings to the participants. The Bond Bank and MHHEFA have invested significantly in the program development costs so those participants will not have to spend their much-needed funds trying to accomplish the very same thing. This provides all participating organizations with an equal opportunity to benefit in group purchasing initiatives while not having to spend the necessary time and effort to achieve the same results on a smaller scale.
- ✓ **Access to programs regardless of institution size:** Most programs of this type want to focus on the larger institutions or market groups. This only further serves to limit the options of the smaller institution already handicapped with far less resources. M.P.O. is unique in that its primary goal and legislative mandate is to provide opportunities (education, access to contracts, etc) to all eligible institutions regardless of size.

**Constellation NewEnergy, Inc.
Electricity Supply Agreement – Maine PowerOptions – Fixed Price Solutions**

Wiscasset (ME), Town of ("Customer") and Constellation NewEnergy, Inc. ("NewEnergy") AGREE AS FOLLOWS:

Defined Terms. Capitalized terms have the meanings set out in this Electricity Supply Agreement, including the attached General Terms and Conditions ("Agreement"); generally the words "you" and "your" refer to the Customer listed below and the words "we" and "us" refer to NewEnergy, unless the context clearly requires otherwise. NewEnergy and Customer are sometimes referred to as "Party" and collectively "Parties."

Purchase and Sale of Electricity. You will purchase from us on an exclusive basis and we will supply, or cause to be supplied, all of your electricity requirements on a fixed price basis for the account(s) identified in the Account Schedule attached hereto ("Accounts"). By signing this Agreement, you authorize us to enroll your Accounts with your Utility so we can supply those Accounts. You will take such actions as we request to allow us to enroll your Accounts in a timely manner, including executing any documents necessary to effectuate any such election. You also give us the authority to supply you with electricity from whatever source we choose. We shall have no obligation to enroll or supply electricity to any Accounts that are not identified on the Account Schedule.

Your Price. You will pay the fixed Contract Price per kilowatt-hour of electricity set forth in the Account Schedule multiplied by your kilowatt-hour (kWh) usage during the applicable period ("Contract Price"). The fixed Contract Price does not include any applicable Pass-Through Charge(s) as set forth below. If there is a change in the voltage level associated with an Account(s) or meter, we will have the right to adjust your fixed Contract Price to reflect extra costs we incur. The fixed Contract Price set forth in the Account Schedule is fixed for the existing term of this Agreement and only subject to change if there is a Change in Law or other change as described in Section 6 of the General Terms and Conditions. The fixed Contract Prices include any credit costs, margin, or costs associated with meeting Renewable Portfolio Standards ("RPS") at the levels required by currently applicable law unless otherwise stated below.

Pass-Through Charges: "Pass-Through Charges" include (1) applicable Taxes on electricity supply, which we will pass through to you on our bill either as a separate line item or reflected as part of the price of electricity, as required by law, rule or regulation, (2) Delivery Charges, which will be billed separately by the Utility; and (3) certain other pass-through charges as set forth in this Section that are charged to you as a pass-through, which means they will change during the existing term of this Agreement as the related charges assessed or charged to us vary for any reason, including but not limited to the types of changes described in Section 6 of the General Terms and Conditions.

Capacity: Capacity Costs are assessed in accordance with Market Rule 1 as currently interpreted by ISO. Any changes to Market Rule 1 or the ISO's interpretation thereof that affect such costs shall be deemed a Change in Law pursuant to Section 6 in the General Terms and Conditions. "Capacity Costs" means a charge related to fulfilling the capacity requirements for the Accounts imposed by the ISO or otherwise. Your Capacity Costs are Passed Through. You understand and agree that: (i) Fixed means Capacity Costs are included in your fixed Contract Prices as set forth in the Account Schedule; and (ii) Pass-Through means you are obligated to pay (in addition to the fixed Contract Price), the Capacity Costs as set forth on your invoice in accordance with the definitions in this Agreement.

FERC Order 745 Costs: "FERC Order 745 Costs" means any costs or charges imposed by the ISO on load served by NewEnergy in accordance with implementing the provisions of Federal Energy Regulatory Commission ("FERC") in Order No. 745 18 CFR Part 35 (March 15, 2011) as may be amended, You understand and agree that FERC Order 745 Costs are included in the Contract Price and will be treated as Fixed under the Agreement. Any modifications or conditions to the treatment of FERC Order 745 Costs under the ISO tariff shall be deemed a Change in Law pursuant to Section 6 of the General Terms and Conditions

Retail Trade Transactions. At any time during the term of this Agreement, you may request the purchase of renewable energy certificates in an amount equal to a prescribed percentage of your load volume by entering into one or more Retail Trade Transactions ("RTTs") between us. If we both agree to the pricing and terms of the renewable energy certificates purchase, a separate RTT Confirmation signed by both of us will document each such purchase and be incorporated herein.

Term. This Agreement will become effective and binding on both of us after you have signed the Agreement and we have counter signed and returned a copy to you. We will begin supplying your Accounts with electricity on or after the Start Date(s) and after the enrollment of your Accounts with the Utility. We will end supply of electricity to your Accounts on or after the End Date(s) and after de-enrollment of your Accounts, unless both of us agree in writing to extend the term of this Agreement. If, as a result of circumstances beyond our control we are unable to enroll one or more of the Accounts so the term can begin on or after the Start Date in the Account table, the Start Date(s) will commence on the next regularly scheduled Utility meter read date following successful enrollment of such Account(s), but the End Date(s) will remain the same. Circumstances beyond our control include, but are not limited to: (i) your failure to timely provide us with all Account-related information

NewEnergy Reference Number: 1-2633705426 | Account Representative: _____

necessary to successfully enroll the Account(s) with the Utility; (ii) your failure to assist us or confirm, as needed, in notifying the Utility that it has selected us as your supplier; or (iii) any acts or omissions of the Utility (including a change in an Account's meter read cycle). Nothing in this Agreement shall be deemed to require or otherwise obligate us to offer to extend the term of this Agreement, except as otherwise specifically provided. If, at the end of the term of this Agreement (including any renewal term), if for any reason some or all of your Accounts remain on our account at the Utility, we will continue to serve your Accounts on a month-to-month holdover basis ("Holdover Term") and charge you the Holdover Rate. This Agreement will continue to govern our relationship for the supply of electricity during the Holdover Term and either of us may terminate the Holdover Term at any time upon thirty (30) days advance written notice to the other. We will work with you and your Utility to de-enroll such Account(s) with the Utility as soon as reasonably practicable upon notice to terminate the Holdover Term. Supply of electricity under this Agreement is conditioned upon (1) our review and approval of your creditworthiness, (2) our verification of the accuracy of all the information that you provide to us regarding your Accounts and electricity usage, (3) our receipt of copies of current Utility bills for each Account, and (4) your delivery of any documents as reasonably required by the Utility or otherwise required in this Agreement (including, but not limited to Data Authorization and Letters of Authorization forms). We shall have the right to terminate this Agreement upon fifteen (15) days' notice without penalty if any of these conditions are not met to our satisfaction.

Your Invoice. Your invoice will contain all charges applicable to your electricity usage, including Taxes (which are passed through to you) but not Delivery Charges. All amounts charged are due in full within thirty (30) days of the invoice date, and we reserve the right to adjust amounts previously invoiced based upon supplemental or additional data we may receive from your Utility or the ISO. Your invoices will be based on actual data provided by the Utility or ISO, provided that if we do not receive actual data in a timely manner, we will make a good faith estimate using your historical usage data and other information. Once we receive actual data, we will reconcile the estimated charges and adjust them as needed in subsequent invoices. When reasonably practical, you shall have the option (depending on the product and ability of the Utility to invoice certain Pass-Through Charges, not including Taxes) to be billed for amounts due under this Agreement by one of the following methods:

- (i) you will receive two invoices, one from us for the Contract Price (plus any other costs set forth in this Agreement) and one from the Utility for the Delivery Charges ("Dual Billing Option"); or
- (ii) you will receive one invoice from the Utility that includes both (A) the Contract Price (plus any other costs set forth in this Agreement) and (B) the Delivery Charges ("Single Billing Option").

Notwithstanding the above, you understand and acknowledge that the Single Bill Option is only available for Fixed Priced products that do not have a Pass-Through Charge component(s) as described above. Payment of your invoice must be received by us within thirty (30) days of the invoice date. If you fail to make payment by the due date, we may assess and collect from you interest, which will accrue daily on outstanding amounts from the due date until paid in full at the rate of 1.0% per month, or the highest rate permitted by law, whichever is less.

Break in Service. If your Accounts are moved to the Standard Offer Supply Service for reasons beyond our control due to (including without limitation) (i) any change to the name or assignments associated with the Accounts, (ii) the closing or de-enrollment of an Account for any reason, and (iii) an assignment by the Utility and/or ISO of a new Account number to any existing service addresses or yours listed in the Account Schedule, then you shall provide us with written notice of such changes and shall be obligated to pay the Standard Offer Supply Service Charge until the Accounts are successfully re-enrolled with the Utility to receive service from us. In such event, we shall not be obligated to pay any amounts to you related to the de-enrollment regardless of how long it takes the Accounts to be re-enrolled or whether applicable law requires the Accounts to remain on Standard Offer Supply Service for some minimum period of time. Following a break in service, we will use commercially reasonable efforts to re-enroll your Account(s). "Standard Offer Supply Service" means the service provided by the Utility in accordance with applicable Maine law to a retail customer who is not receiving electricity from a competitive supplier

Confidentiality. Except as required by law, all terms of this Agreement are confidential and shall not be disclosed by either Party without prior written consent. Each Party shall have the right to disclose such information to its affiliates and its and its affiliates' employees, agents, advisors, and independent contractors who have a need to know such information, related to this Agreement, and who agree to hold such information in confidence. We shall also have the right to disclose information respecting you, including this Agreement, to brokers, agents, consultants or other third parties that are representing you in the purchase of electricity. In addition, you authorize us to release to Maine PowerOptions any and all information (including but not limited to usage, invoices, payment history and any other data) regarding the energy supplied under this Agreement. Furthermore, we may make such other disclosures to third parties of information, including aggregate consumption data, provided they are in a manner that cannot be reasonably expected to specifically identify you. If disclosure of a Party's confidential information is sought through process of a court, or a state or federal regulatory agency or other legal compulsion, the Party receiving such request will notify the other Party immediately to afford the other Party the opportunity to oppose such disclosure or otherwise obtain a protective order or other relief as may be available. The Party receiving such disclosure request will cooperate with the other Party in its attempts to obtain such protections. Upon our request, you will consider and may authorize us to utilize your name when publishing a list of targeted customer names for publicity and marketing purposes.

Notice of Material Change.

NewEnergy Reference Number: 1-2633705426 | Account Representative: _____

(a) **Usage Changes:** Your fixed Contract Price is based upon your historic and/or estimated monthly usage and metered rate of consumption for each Account. You agree to notify us of any temporary facility closures exceeding seven (7) consecutive days or permanent closures as promptly as possible. If one or more of your facilities which are receiving electricity supply hereunder are closed, vacated, sold, consolidated or otherwise disposed of then you may, to the extent permitted by applicable law, terminate this Agreement with respect to the corresponding Accounts upon thirty (30) days written notice to us, in which event you may be liable to make a termination payment to us under Section 5 of the General Terms and Conditions; provided, however, no such termination payment will be owed as long as a least one Account is still receiving supply in accordance with the terms of this Agreement.

(b) **Behind the Meter Generation:** You warrant and represent that you do not own any generation behind the meter (including but not limited to solar, wind or any other type of owned generating unit) associated with the Accounts except to the extent such generation or measures are disclosed in an exhibit to this Agreement. If you install behind the meter generation with respect to any Account during the Term, and such installation was not disclosed in an exhibit to this Agreement, then you shall provide us with advance written notice of the installation of such behind the meter generation as soon as reasonably possible. If such newly installed behind the meter generation results in at least a 20% reduction in consumption of electricity on an aggregate basis across your Accounts within the same Utility territory then you agree to be responsible for any damages we reasonably and actually incur as a result of any reduction in usage with respect to the Account. Subject to our duty to mitigate and any limitations set forth in Paragraph 9 in the General Terms and Conditions, our damages under this provision may not exceed the difference between: (1) the Contract price for any unused electricity related to the Account that we must sell in the market as a result of such newly installed behind the meter generation; and (2) the market price of electricity during the remaining Term, provided that the market price of electricity over the remaining Term is lower than the Contract Price.

Notices. All notices will be in writing and delivered by hand, certified mail, return receipt requested, or by express carrier to our respective business addresses as set forth in this Agreement; provided, however, that, except for notice of payments of amounts due hereunder and notices of default, termination, or suspension of performance, either Party may provide notices or communications hereunder by electronic mail or facsimile to the other Party at the addresses provided in this Agreement below following which the original copy of such notice or communication shall be sent to the other Party within three (3) business days thereafter. Our business address is 1221 Lamar St, Suite 750, Houston, Texas 77010, Attn: Contracts Administration. Either of us can change our address by notice to the other pursuant to this paragraph.

Customer Service and Required Energy Disclosure. If you have any questions about your invoice or our services you may write to us at Constellation NewEnergy, Inc., Attn: Customer Service, 116 Huntington Avenue, Suite 700, Boston, MA 02116; or contact us at our Customer Service Department by calling toll-free 888-635-0827; or by e-mail at customercare@constellation.com. In accordance with the Maine Public Utilities Commission regulations, our energy disclosure label is available to you at any time upon request. You shall designate us to the Utility and/or ISO as an authorized recipient of your current and historical energy billing- and usage data ("Data"). You shall take any action and execute any documents, as required, throughout the term of this Agreement (including renewals) designating us as the authorized recipient of your Data. In some circumstances, your prior authorization will remain in effect during the entire term of this Agreement (including any renewal), unless you rescind the authorization upon written notice to us or by calling us at 888-635-0827. We reserve the right to cancel this Agreement after giving you notice and an opportunity to cure, in the event you fail to execute the required documents or rescind the Data authorization.

IN THE EVENT OF AN EMERGENCY, POWER OUTAGE OR WIRES AND EQUIPMENT SERVICE NEEDS, CONTACT YOUR APPLICABLE UTILITY AT:

Utility Name	Utility Abbreviation	Contact Numbers
Central Maine Power Company	CMP	Emergency: 8006961000

Additional Terms. For Accounts located in the State of Maine:

(i) **Maine Public Utilities Commission.** additional information, including information on consumer rights, may be obtained by contacting the Maine Public Utilities Commission at (207) 287-3831.

(ii) **Disclosure of Risks and Costs Associated With Real-Time or Indexed Electricity Products.** Maine regulations require that electricity suppliers, brokers and aggregators provide the following disclosure to customers regarding electricity products in which the prices paid by consumers vary with changes in wholesale electricity prices, other energy prices, or an energy price index. Customer acknowledges: (i) **Volatility Risk:** Electricity prices may be subject to substantial volatility based on economic conditions, fuel prices, seasonal electricity demands, generator outages, weather and other factors; (ii) **Future Performance:** Past results regarding particular electricity products are not necessarily an indication of future results; (iii) **Additional Costs:** Electricity supplied directly through the ISO-NE administered day-ahead and

NewEnergy Reference Number: _____ | Account Representative: _____

GENERAL TERMS AND CONDITIONS

1. DEFINITIONS

(a) General Definitions.

"Delivery Charges" mean those amounts payable (including Taxes and surcharges) by you for services provided by the Utility, ISO or other third parties associated with delivering energy from the Delivery Point to your Accounts.

"Delivery Point" means existing and future points of interconnection between your Utility transmission and/or distribution system and those of a third party.

"End Date" means the first meter read date available for de-enrollment on or after the date specified in the Account Schedule.

"Holdover Costs" means the sum of all costs and charges incurred by us for the retail delivery of energy, including, without limitation and as applicable, charges related to capacity, ancillary services, transmission, metering, the Federal Energy Regulatory Commission, RPS, and any similar charges that may be imposed on us with respect to the Accounts (whether by the ISO or the Utility) from time to time. We will pass Holdover Costs through to you on your invoice without mark-up.

"Holdover Market Price" means the ISO-published Real Time Locational Based Marginal Price for the ISO zone identified in the Account Schedule, expressed in \$/kWh. Market Prices are published hourly or sub-hourly depending on ISO. If your Account(s) are not equipped with meters that provide an hourly reading, we will use either the load profiles provided by the Utility for your customer class or, in the absence of such load profiles provided by the Utility on a timely basis, an otherwise reasonable allocation method established by us, in order to apply Holdover Market Prices to your monthly usage.

"Holdover Metered Usage" means your kilowatt-hour usage at the Accounts during the applicable billing period, as adjusted by the applicable line loss factor(s).

"Holdover Rate" shall be calculated by us in our sole discretion for each billing cycle as (Holdover Metered Usage) x (Holdover Market Price + \$0.00525/kWh) + Holdover Costs + Taxes.

"ISO" means the New England Independent System Operator, or other successor or replacement entity, public or private, administering transmission reliability and control of the electricity grid.

"Start Date" means the first meter read date available for enrollment on or after the date specified in the Account Schedule.

"Tax(es)" means all taxes, duties, fees, levies, premiums or any other charges of any kind, whether direct or indirect, relating to the sale, purchase or delivery of electricity, together with all interest, penalties or other additional amounts imposed, including but not limited to gross receipts, sales, consumption, use, value added, kWh, commercial activity or other privilege tax, and any other tax (whether in effect as of the effective date of this Agreement or thereafter) imposed by any governmental entity.

"Utility" means your local transmission and distribution utility owning and/or controlling and maintaining the distribution system required for delivery of electricity to the Accounts.

(b) Market Definitions.

"Market Rule 1" shall mean Section III of the ISO New England Inc., FERC Electric Tariff No. 3 (the "ISO Tariff"), as amended from time to time, and any successor market rule, implemented by ISO-NE and applicable to the operation of the wholesale electricity markets within the New England Control Area.

"Non Time Of Use" or "NTOU" means all hours of each day.

"UDC Peak" means the hours designated as peak from time to time by the Utility.

"UDC Off Peak" means all hours other than UDC Peak hours.

2. Cash deposit and other security. As reasonably required, we may require that you provide information to us so that we may evaluate your creditworthiness. We reserve the right to require that you make a cash deposit or provide other security acceptable to us (or increase such deposit or security) if your financial obligations to us increase under this Agreement, or if, in our opinion, your credit, payment history, or ability to pay your bills as they come due becomes a concern. You will need to deliver any required cash deposit or other required security (or any increase therein) within ten (10) business days of our request.

3. Default under this Agreement. You will be in default under this Agreement if you fail to: pay your bills on time and in full; provide cash deposits or other security as required; or perform all material obligations under this Agreement and you do not cure such default within thirty (30) days of written notice from us; or if you declare or file for bankruptcy or otherwise become insolvent or unable to pay your debts as they come due. We will be in default under this Agreement if we fail to perform all material obligations under this Agreement and we do not cure such default within thirty (30) days of written notice from you; or if we declare or file for bankruptcy or otherwise become insolvent or unable to pay our debts as they come due.

4. Remedies upon default. If either party is in default under this Agreement, in addition to any other remedies available, the non-defaulting party may terminate this Agreement entirely upon twenty (20) days' notice and your Accounts will return to your Utility service (consistent with applicable regulations and Utility practices).

5. Certain payments to us following default or termination.

NewEnergy Reference Number: _____ Account Representative: _____

(a) As a result of your default or otherwise in circumstances where this Agreement is canceled for reasons other than our default (including Section 6 below), the compensation we can recover from you shall include:

- payment of all amounts you owe us for electricity provided to you;
- when the Agreement is terminated, payment of an amount (that we will calculate using our reasonable judgment) equal to the positive difference between (A) the dollar amount you would have paid to us under this Agreement had it not been terminated early and (B) the dollar amount we can resell such electricity for to a third party under then-current market conditions; and
- all costs (including attorneys' fees, expenses and court costs) we incur in collecting amounts you owe us under this Agreement.

(b) In circumstances where you terminate this Agreement due to our default, the compensation you can recover from us shall include: payment of an amount (that you will calculate using your reasonable judgment) equal to the positive difference between (A) the dollar amount for which you can buy replacement electricity from a third party under then-current market conditions; and (B) the dollar amount you would have paid to us under this Agreement had it not been terminated early; and all costs (including attorneys' fees, expenses and court costs) you incur in collecting amounts owed under this Agreement. The Parties agree that any termination payment determined in accordance with the foregoing is a reasonable approximation of harm or loss, and is not a penalty or punitive in any respect.

6. **Changes in Law or market structure.** A "Change in Law" shall be deemed to occur if there is a change in or implementation of (a) a law, rule, regulation, ordinance, statute, judicial decision, administrative order, ISO operating guidelines, ISO protocols, zonal boundary definitions, Utility tariffs, and the like (including resource adequacy or renewable portfolio standards or other renewable energy requirements), or (b) electricity market structure causes our costs under this Agreement to materially increase or decrease any fee, charge or assessment related to electricity supplied pursuant to this Agreement, we will have the right, upon thirty (30) days' notice (including providing reasonable documentation of such change), to pass such increase or decrease of costs on to you. For the avoidance of doubt, a Change in Law shall be deemed to occur at the time we first incur increased costs resulting from such new, revised, implemented or amended law. Furthermore, any withdrawal of the Utilities located in the State of Maine (the "Maine Transmission and Distribution Utilities") from the ISO, which is the New England Regional Transmission Organization approved by the Federal Energy Regulatory Commission, or any action taken to restructure or otherwise significantly change the participation of the Maine Transmission and Distribution Utilities in ISO (including but not limited to the situation where the Maine Transmission and Distribution Utilities form an independent transmission company managing access to Maine's transmission system or join a Canadian transmission system) (the "Maine Restructuring Event") shall be deemed a Change in Law pursuant to this Section of the Agreement and NewEnergy have the right to adjust upward or downward the amounts payable by you under this Agreement to take account of such circumstances. Notwithstanding any other provision of this Agreement, where a Maine Restructuring Event has occurred or is occurring and NewEnergy is unable to carry out its obligations under this Agreement due to such Maine Restructuring Event, NewEnergy shall have the right to terminate this Agreement by providing you thirty (30) days prior written notice.

7. **Events beyond either of our reasonable control.** If something happens that is beyond either of our reasonable control that prevents either of us from performing our respective obligations under this Agreement, then whichever one of us cannot perform will be relieved from performance until the situation is resolved. Examples of such events include: acts of God, fire, flood, hurricane, war, or terrorism; declaration of emergency by a governmental entity, the ISO or the Utility; curtailment, disruption or interruption of electricity transmission, distribution or supply; regulatory, administrative, or legislative action, or action or restraint by court order or other governmental entity; actions taken by third parties not under your or our control, such as the ISO or a Utility. Such events shall not excuse failure to make payments due in a timely manner for electricity supplied to you prior to such event. Further, if such an event prevents performance for more than fifteen (15) days, then whichever one of us whose performance was not prevented by such events shall have the right to terminate the Agreement without penalty upon fifteen (15) days' written notice to the other. Notwithstanding the foregoing, such events shall not include increases in the price of electricity caused by unexpected or unusual events related to the supply or demand of energy in the market including, but not limited to, any such changes caused by a Change in Law as set forth in this Agreement.

8. **Delivery point and indemnification obligations.** We will deliver electricity to the Delivery Point. At that point title and risk of loss related to the electricity transfer to you, and you are responsible for all transmission, distribution, and other costs (including Taxes and other fees) related to the final delivery to the facilities to which the Accounts relate as well as your use of the electricity. While we will arrange for the delivery of electricity to you by your Utility, we will have no liability or responsibility for matters within the control of the Utility or the ISO-controlled grid, which include maintenance of electric lines and systems, service interruptions, loss or termination of service, deterioration of electric services, or meter readings. FROM AND AFTER THE DELIVERY POINT, YOU WILL DEFEND, INDEMNIFY AND HOLD NEWENERGY HARMLESS FROM ANY AND ALL CLAIMS (INCLUDING CLAIMS FOR PERSONAL INJURY, DEATH, OR PROPERTY DAMAGE), LOSSES, EXPENSES (INCLUDING ATTORNEYS' FEES), DAMAGES, SUITS, CAUSES OF ACTION AND JUDGMENTS OF ANY KIND RELATED TO OUR DUTIES AND OBLIGATIONS HEREUNDER, THE DELIVERY TO YOU AND YOUR USE OF THE ELECTRICITY.

9. **Limitation on Liability.** NOTWITHSTANDING ANY OTHER PROVISION IN THIS AGREEMENT, IN NO EVENT WILL NEWENERGY OR ANY OF OUR AFFILIATED COMPANIES BE LIABLE FOR ANY CONSEQUENTIAL, EXEMPLARY, SPECIAL, INCIDENTAL OR PUNITIVE

NewEnergy Reference Number: _____ | Account Representative: _____

DAMAGES, INCLUDING, WITHOUT LIMITATION, LOST OPPORTUNITIES OR LOST PROFITS, EVEN IF WE HAVE BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. NO WARRANTY, DUTY, OR REMEDY, WHETHER EXPRESSED, IMPLIED OR STATUTORY, ON NEWENERGY'S PART IS GIVEN OR INTENDED TO ARISE OUT OF THIS AGREEMENT, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE. NEWENERGY AND CUSTOMER'S TOTAL LIABILITY WHETHER ARISING UNDER BREACH OF CONTRACT, TORT, STRICT LIABILITY OR OTHERWISE, WILL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY.

10. Dispute Resolution; Applicable law and Venue. THIS AGREEMENT WILL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE OF MAINE WITHOUT GIVING EFFECT TO ANY CONFLICTS OF LAW PROVISIONS. WE BOTH AGREE THAT EXCLUSIVE JURISDICTION AND VENUE FOR THE ADJUDICATION OF ANY SUIT, CLAIM, ACTION OR OTHER PROCEEDING, WHETHER AT LAW OR IN EQUITY, RELATING TO THIS AGREEMENT WILL BE IN AUGUSTA, ME. WE ALSO BOTH AGREE IRREVOCABLY AND UNCONDITIONALLY TO WAIVE ANY RIGHT TO A TRIAL BY JURY OR TO INITIATE OR BECOME A PARTY TO ANY CLASS ACTION CLAIMS WITH RESPECT TO ANY ACTION, SUIT OR PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT.

11. Relationship of Parties. We are an independent contractor, and nothing in this Agreement establishes a joint venture, fiduciary relationship, partnership or other joint undertaking. We are not acting as your consultant or advisor, and you will not rely on us in evaluating the advantages or disadvantages of any specific product or service, predictions about future energy prices, or any other matter. Your decision to enter into this Agreement and any other decisions or actions you may take is and will be based solely upon your own analysis (or that of your advisors) and not on information or statements from us.

12. Tax Exemption. If you are exempt from state and local sales tax, you will provide us with all required exemption certificates. Until you do so, we are not required to recognize any exemption and we will not be required to refund or credit previously paid Taxes, unless the taxing entity sends the refund to us for payment to you. You will defend, indemnify and hold us harmless for all Tax obligations relating to this Agreement.

13. Miscellaneous Provisions. If in any circumstance we do not provide notice of, or object to, any default on your part, such situation will not constitute a waiver of any future default of any kind. If any of this Agreement is held legally invalid, the remainder will not be affected and will be valid and enforced to the fullest extent permitted by law and equity, and there will be deemed substituted for the invalid provisions such provisions as will most nearly carry out our mutual intent as expressed in this Agreement. This Agreement contains the entire agreement between both of us, supersedes any other agreements, discussions or understandings (whether written or oral) regarding the subject matter of this Agreement, and may not be contradicted by any prior or contemporaneous oral or written agreement. A facsimile copy with your signature will be considered an original for all purposes, and you will provide original signed copies upon request. Any document generated by the Parties with respect to this Agreement, including this Agreement, may be imaged and stored electronically ("Imaged Documents"). Imaged Documents may be introduced as evidence in any proceeding as if such were original business records and neither Party shall contest the admissibility of Imaged Documents as evidence in any proceeding. Except as otherwise explicitly provided in this Agreement, no amendment to this Agreement will be valid or given any effect unless signed by both of us. Applicable provisions of this Agreement will continue in effect after termination or expiration of this Agreement to the extent necessary, including those for billing adjustments and payments, limitations of liability, and dispute resolution. This Agreement is a "forward contract" and NewEnergy is a "forward contract merchant" under the U.S. Bankruptcy Code, as amended. Further, we are not providing advice regarding "commodity interests", including futures contracts and commodity options or any other matter, which would cause us to be a commodity trading advisor under the U.S. Commodity Exchange Act, as amended. The terms of any purchase order (PO) you send to us or any alterations, additions, or modifications you make to the preprinted terms of this Agreement shall be void and without any effect unless we agree in writing.

14. Assignment. We may assign, sell, pledge, transfer, or encumber any of its rights and obligations under this Agreement or the accounts, revenues, or proceeds hereof to: (A) a bank, insurer, or other financial institution; or (B) any person or entity (i) succeeding to all or substantially all of our assets or business or the division or region of NewEnergy to which this Agreement relates or (ii) into which we are merged or otherwise combined or reorganized; provided (with respect to this clause (B)) the succeeding entity agrees to be bound to this Agreement; or (C) any Affiliate of NewEnergy. You may assign all (but not less than all) your rights and obligations under this Agreement in their entirety; provided (A) you give us 60 days written notice of your intent to do so; (B) the assignee satisfies in full NewEnergy's credit requirements; (C) the assignee assumes in writing all of your obligations under this Agreement; and (D) you continue to be liable for performance, including payment for goods and services received, prior to the assignment date.

15. Parent Guaranty. In connection with the execution and delivery of this Agreement by the Parties, NewEnergy shall provide to THE MAINE HEALTH AND HIGHER EDUCATIONAL FACILITIES AUTHORITY and THE MAINE MUNICIPAL BOND BANK ("Maine PowerOptions") on behalf of Customer an executed Parent Guaranty of Constellation Energy Group, Inc., the parent corporation of NewEnergy.

NewEnergy Reference Number: _____ | Account Representative: _____

ACCOUNTSCHEDULE:

For: Wiscasset (ME), Town of

The Account set forth below is only valid until 4:00 PM on 12/04/2013

NewEnergy shall have no obligation to enroll or supply electricity to any Accounts that are not identified on the Account Schedule below. Therefore, before you initial, please verify that your specific information is COMPLETE and ACCURATE. Your review and acceptance of this information will help ensure accurate future invoices.

Select One Option By Placing Initials Below	Option:	Energy Charge (per kWh):	Start Date**	End Date **
	A – 5 Months	\$0.093246	12/01/2013	5/01/2014
	B – 12 Months	\$0.069707	12/01/2013	12/01/2014
<i>LAS</i>	C – 24 Months	\$0.068535	12/01/2013	12/01/2015
	D – 36 Months	\$0.067370	12/01/2013	12/01/2016

T&D Utility:	Account Number(s)*:	Service Address for Account Number(s):
CMP	05350136642011	Gardiner Rd, Wiscasset, ME, 045780000
CMP	05350186157001	3 Recycling Way, Wiscasset, ME, 045780000
CMP	05350191086002	Water St, Wiscasset, ME, 04578
CMP	05350212752001	Gardiner Rd, Wiscasset, ME, 045780000
CMP	05350032403012	Street Lights, Wiscasset, ME, 04578

Notes:

1. The fixed Contract Price does not include or cover Taxes, Delivery Charge, or other costs (including Pass-Through Charges) as set forth in this Agreement and shall be your sole responsibility, and NewEnergy shall have no liability therefore.
2. Accounts listed in the Account Schedule may be updated or replaced with a new account number issued by the Utility, ISO or other entity for the above listed service address(es).
3. This Proposal expires at 4pm Eastern Time on the date specified above (the "Expiration Date").

You acknowledge and understand that (a) we are paying a fixed fee to Maine PowerOptions ("Association") to support its electricity purchasing program, irrespective of your decision to enter into this agreement; and (b) Association is acting on your behalf as your representative and is not a representative or agent of NewEnergy.



Office of Planning & Codes

TO: Wiscasset Board of Selectmen
FROM: Jamel Torres, Town Planner, Doug Fowler, Road Commissioner, and Anne Leslie, Chair of Conservation Commission
CC: Marian Anderson, Town Manager
DATE: August 4, 2015
SUBJECT: Montsweag Dam Parcel

In 2012 the residents of Wiscasset voted to accept a 22-acre parcel surrounding part of Montsweag Brook from Central Maine Power Company. The closing on the parcel (which the Wiscasset Conservation Commission has named “the Montsweag Dam Preserve”) occurred in March 2013. The property includes a concrete dam and an impoundment created in 1941 to serve as a back-up water supply for Mason Station. In addition to the parcel, the Town was given \$100,000 “to be used by the Town for fulfilling stewardship and monitoring obligations with regard to the property.”

In August 2013, Wright-Pierce, an environmental engineering firm, completed an engineering study of the Montsweag Dam. The report is attached to this memo. The study includes recommended actions for the Town to undertake, including concrete repairs to the dam and the replacement of the stoplog. The study also includes preliminary cost estimates.

At this point, we believe that the dam should be repaired soon. According to Shari Fredette, Treasurer, \$124,065.71 is available in the “stewardship fund” mentioned above, as of early July 2015. We are seeking permission from the Selectboard to tap into these funds to ensure that the necessary repairs are completed on the Montsweag Dam in the near future. Wright-Pierce made a preliminary estimate of \$12,000 for replacing the existing oak stoplogs and said that replacing the stoplogs with FRP units would cost about \$26,000. The preliminary estimate for replacing the concrete around the dam is \$30,000 to \$45,000. Please do note that these estimates are now two years old.

Additionally, the Town’s Conservation Commission continues to work on drafting a management plan for the parcel, per request of the prior Town Manager and Selectboard. This is a requirement of the Maine Department of Environmental Protection, which must review and approve the management plan before the Town executes it. Major components of the plan will be user-friendly signage, improving access to the impoundment, and constructing a pathway around it so more people can enjoy this beautiful area of the town.

August 14, 2013
W-P Project No. 11370F

Ms. Laurie Smith
Town Manager
Town of Wiscasset
51 Bath Road
Wiscasset, Maine 04578

Subject: Engineering Inspection of the Montsweag Dam

Dear Laurie:

We appreciate this opportunity to assist the Town with an engineering inspection of the Montsweag Dam. Following is a summary of the nature of our inspection, our observations regarding the condition of the dam and recommendations with respect to maintaining the dam in a safe condition.

Scope of Inspection Effort

Our inspection effort included the following tasks:

- Reviewed readily available mapping and other information pertaining to the Dam;
- Conducted a site visit to the Dam and obtain measurements and photographs to document the facility and its condition;
- Visually reviewed the condition and functionality of the facility;
- Interviewed Maine's Dam Safety inspector, Tony Fletcher, with respect to his impression of safety issues associated with the Dam;
- Developed recommendations with respect to any identified improvements that may be deemed appropriate based on the Dam's condition;
- Prepared a planning level cost estimate associated with any recommendations;
- Developed a written letter report outlining findings and recommendations and submit draft copy for Town review;

Note that no formal testing regimen (soil borings, concrete cores, etc.) or comprehensive stability analysis was conducted as a part of this inspection effort. The assessment did not include assessment of the structural capacity of the pedestrian bridge.



Results of Inspection / Observations

We conducted an inspection of the Dam on the morning of July 10, 2013 in the company of the Town's Director of Public Works, Greg Griffin. The weather was overcast with a temperature of approximately 70 degrees. The impoundment level was approximately 2-inches below the crest of the spillway, although there was considerable discharge via the upper portion of the stoplog slot.

The facility was reportedly constructed in or about 1941 by the Central Maine Power Company to create an impoundment as a backup water supply for the Mason Station. The property, comprising a total area of 22 acres, was acquired by the Town of Wiscasset from Central Maine Power Company in 2012. We are not aware of the existence of engineered drawings relating to the dam's construction. Based on discussions with the State of Maine's Dam Inspector, Tony Fletcher, the dam is rated as a low hazard facility.

A location map is included as Exhibit A. Sketches showing the approximate dimensions of the concrete spillway and associated structure are attached as Exhibit B. A selection of photographs is attached as Exhibit C.

Our observations included the following:

East Embankment: The portion of the dam extending easterly from the spillway is an earthen embankment. The embankment is armored on the impoundment side with small riprap (6-inch to 15-inch diameter cobbles). The embankment is well vegetated with grass and no visible erosion was noted. Some shrubby growth exists on the impoundment side of the embankment near the waterline, and semi-mature trees exist at the downstream toe.

West Embankment: The portion of the dam extending westerly from the spillway is an earthen embankment. The embankment is armored on the impoundment side with small riprap (6-inch to 15-inch diameter cobbles). The embankment is generally well vegetated with grass. Some limited erosion was noted in the vicinity of the downstream toe adjacent to the abutment. A number of 3-inch to 6-inch diameter evergreen trees and other woody vegetation exists on the impoundment side of the embankment near the waterline, and semi-mature trees exist at the downstream toe.

East Abutment: The easterly abutment is comprised of cast-in-place concrete and appears to be founded on ledge (see Exhibit B for approximate dimensions). The condition of the concrete appears good, with some limited surface distress in the vicinity of the water.



West Abutment: The westerly abutment is comprised of cast-in-place concrete and appears to be founded on ledge (see Exhibit B for approximate dimensions). The condition of the concrete appears good, with some limited surface distress in the vicinity of the water.

Spillway: The spillway is comprised of cast-in-place concrete and appears to be founded on ledge (see Exhibit B for approximate dimensions). The condition of the concrete appears poor, with some significant cracking and spalling along the top of the spillway crest and along the downstream face (see Exhibit C for photos).

The spillway includes a vertical channel fitted with wooden stoplogs to allow for drawing down of the impoundment. At the time of our inspection the uppermost stoplog was several inches below the crest of the spillway, and the flow through the top of the stoplog channel was sufficient to maintain the impoundment crest approximately 2-inches below the top of the concrete. Because of the discharge we were unable to get a close look at the condition of the stoplogs.

Pedestrian Bridge: Pedestrian access over the spillway is provided via a steel pedestrian bridge (see photographs). The total span of the bridge is approximately 51 feet, with two intermediate supports which are connected to the spillway crest. The railing height is 40-inches and the clear width is 26-inches. The bridge deck is comprised of steel grating. While the bridge is subject to some surface rust, we did not observe corrosion to the extent of loss of cross-section.

Pump House: We were unable to gain access to the interior of the pump house. Observations of the exterior suggest that the concrete is generally in sound condition, although the membrane sealing the roof has deteriorated and may be leaking. Also, the concrete along the eave line has deteriorated and is exhibiting some spalling. It appears that above-ground electrical service may have existed to the facility at one point, as there is a segment of electrical line extending for several feet above the roof. We assume that buried piping exists in the vicinity of the structure, although no information was available with which to substantiate this.

Recommended Actions

Based on our assessment of the condition of the dam, we offer the following recommendations with respect to the dam:

Tree Removal: Woody vegetation should be removed from the upstream and downstream faces of the earthen embankments (particularly the upstream face of the westerly embankment). It may be necessary to gain access to the dam from the west side. Caution should be taken to minimize soil disturbance, and standard erosion control measures will be



maintained in place while the work is underway. Stumps greater than 2-inches in diameter should be removed and the area re-stabilized with loam and seed or riprap as appropriate.

Stoplog Replacement: The Town or a representative from Wright-Pierce should conduct probing of the wooden stoplogs during a period when the discharge is at its annual minimum to confirm their condition. Given that they have likely been there for a period of several decades it is quite possible that they are in poor condition and should be replaced. It is not uncommon to replace wooden elements with composite (FRP) stoplogs in these situations to alleviate the potential for deterioration.

Unless it is desired to drain the impoundment, this process will involve placement of a steel plate on the upstream side of the stop log structure to serve as a temporary cofferdam (note that this would require working around the pedestrian bridge). The plate will be kept in place by water pressure. The current wooden stop logs will be removed and replaced with either new wooden ones or with fiberglass (FRP) stoplogs which will have a longer lifespan. Access to the area will be from Town-owned property and from the downstream face of the dam. Erosion and sedimentation control measures will be required to protect the pond and downstream waterway.

Concrete Repairs: Repair spalled concrete and deep cracking in the downstream face of the spillway. Repairs to the downstream face and crest of the concrete spillway will involve removal of loose and/or spalled material from the concrete surfaces, using a combination of handwork and pneumatic tools. Dropcloths should be placed beneath the work area to prevent material from falling into the stream. Once the surface areas are dried, the cracks will be injected with an epoxy grout and spalled areas will be repaired with a concrete grout. Access area will be from Town-owned property and from the downstream face of the dam.

Pedestrian Bridge: Note that the railings on the pedestrian bridge do not appear to meet all applicable codes (with respect to toe rails and spacing of siderails). We would suggest restricting access to the bridge. In the event that use of the bridge by the public is contemplated it is probably appropriate to upgrade the railing system and conduct a review to confirm its structural capacity.

Regulatory Considerations / Permitting: In the course of addressing similar elements of dam rehabilitation in the past, Wright-Pierce has discussed permitting requirements with representatives of the Maine Department of Environmental Protection. In general, the dam repair activities discussed herein would be exempt from MeDEP regulatory permitting under the Maine Natural Resources Protection Act (NRPA) provided the activities do not require dredging of sediments and/or the installation of earthen cofferdaming, and that all improvements will take place within the footprint of the dam. Placement and removal of a non-earthen cofferdam temporarily installed immediately adjacent to the structure to repair



the structure must be removed within seven months of placement. Thus, all proposed repair activities should be exempt from MeDEP permitting.

Note that any dredging activities, or other improvements that will change the dimensions of the Dam below the high water mark, would require review and permitting with both the Maine DEP (under the Natural Resources Protection Act) and the Army Corps of Engineers (under Section 404 of the federal Clean Water Act).

Preliminary Cost Estimates

Based on our visual inspection of the Dam and past experience with similar projects we have estimated the cost to implement the recommendations as follows:

Tree Removal: As noted, we would envision that this work would be done using municipal forces.

Stoplog Replacement: The lowest cost option consists of draining the impoundment and replacing the stoplogs with new wooden ones (oak). At the other end of the range the Town would retain a contractor to place a steel plate against the upstream side of the dam. Our preliminary estimate for replacing the stoplogs "in the wet" with wooden (oak) units is \$12,000. Our preliminary estimate for replacing the stoplogs "in the wet" with FRP units is \$26,000.

Concrete Repairs: We have assumed that this work would be contracted out. Our preliminary estimate for this work is \$30,000 to \$45,000.

We appreciate this opportunity to assist you with this project. Please do not hesitate to call in the event you have any questions or require additional information.

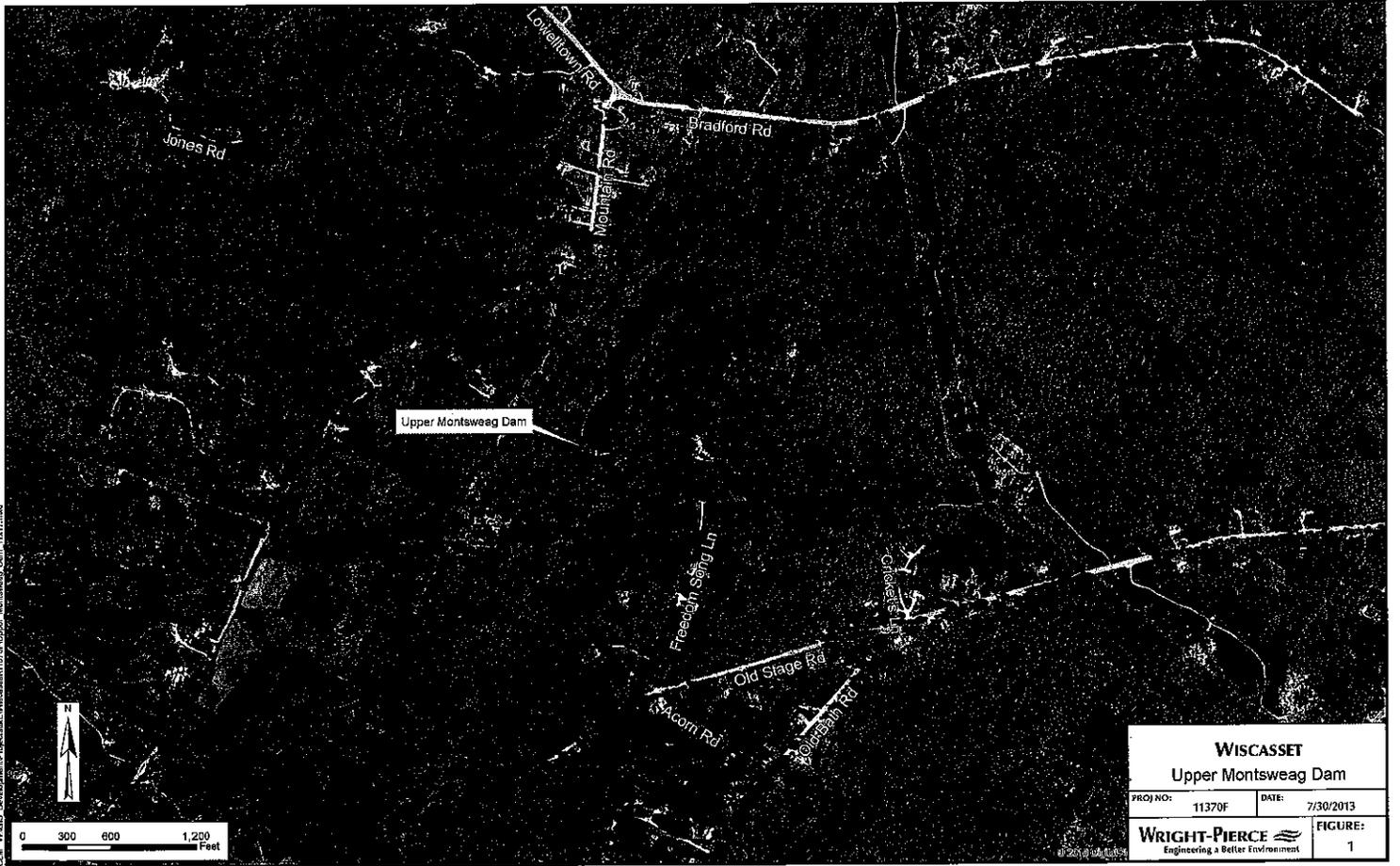
Very truly yours,

WRIGHT-PIERCE

Travis J. Pryor, ASLA
Project Manager

Jonathan C. Edgerton, P.E.
Senior Vice President

EXHIBIT A
LOCATION MAP

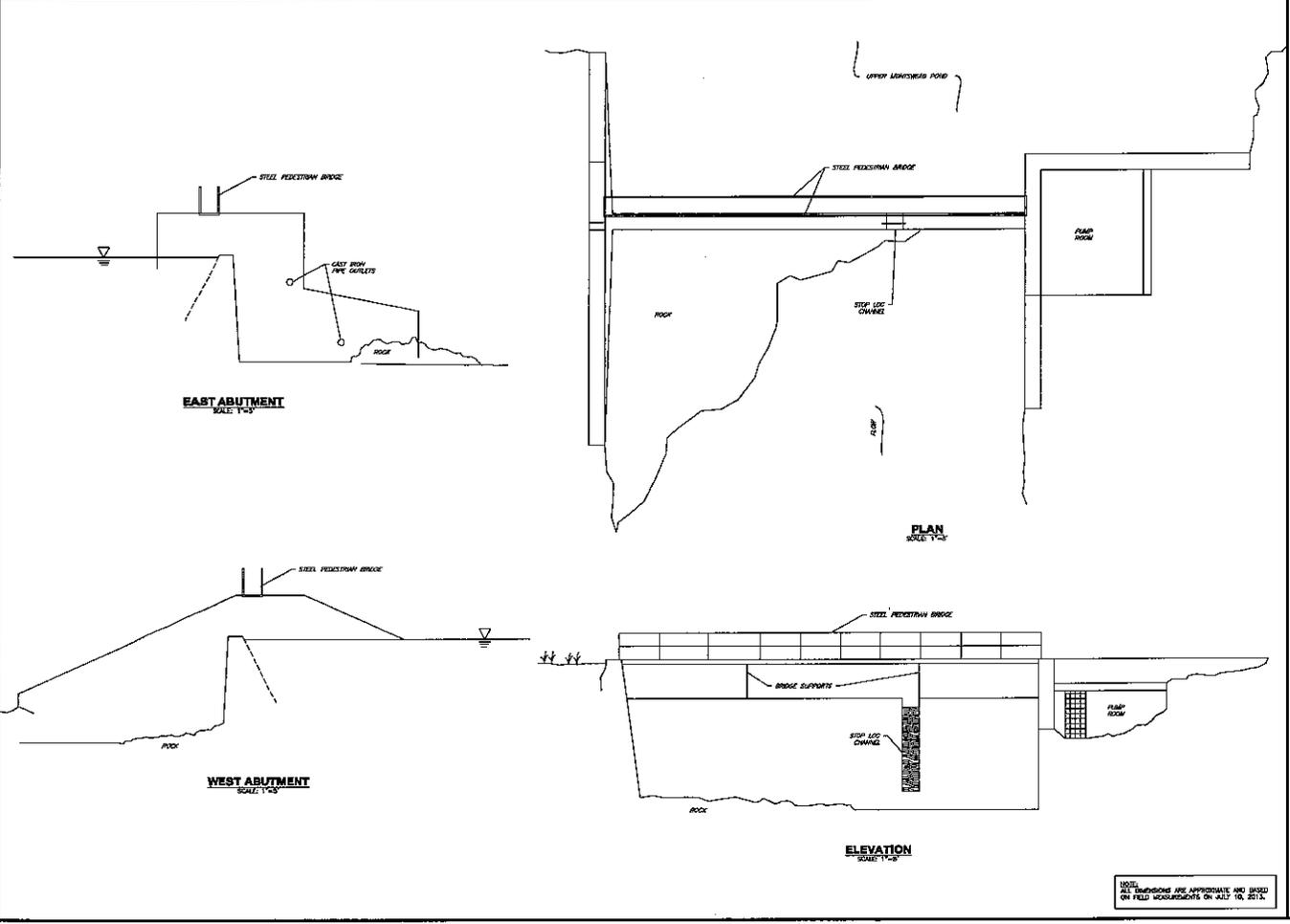


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WISCASSET	
Upper Montsweag Dam	
PROJ NO: 11370F	DATE: 7/30/2013
WRIGHT-PIERCE Engineering a Better Environment	FIGURE: 1

EXHIBIT B
PLAN AND ELEVATIONS

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NOTE:
 ALL DIMENSIONS ARE APPROXIMATE AND BASED
 ON FIELD MEASUREMENTS ON 03/10/2013.

WRIGHT-PIERCE Engineering & Better Environment Office: Thompson's New England 603.877.0105 www.wright-pierce.com	
TOWN OF WISCASSET UPPER MONTWEAG DAM WISCASSET, MAINE PLAN AND ELEVATIONS	DRAWING C-1

EXHIBIT C
PHOTOGRAPHS

Upper Montsweag Dam
Wiscasset, ME



Photo 1 – Dam; looking west.



Photo 2 – Spillway; looking east.

Upper Montsweag Dam
Wiscasset, ME



Photo 3 – Spillway; looking east.

Upper Montsweag Dam
Wiscasset, ME



Photo 4 – Area below spillway.



Photo 5 – Slight erosion, toe near west abutment.

Upper Montsweag Dam
Wiscasset, ME



Photo 6 – Face of spillway.



Photo 7 – Face of spillway.

Upper Montsweag Dam
Wiscasset, ME



Photo 8 – Spillway and east abutment.



Photo 9 – Impoundment from bridge over spillway.

Upper Montsweag Dam
Wiscasset, ME



Photo 10 – Looking downstream from bridge over spillway.

Upper Montsweag Dam
Wiscasset, ME



Photo 11 – View from above stoplog channel.

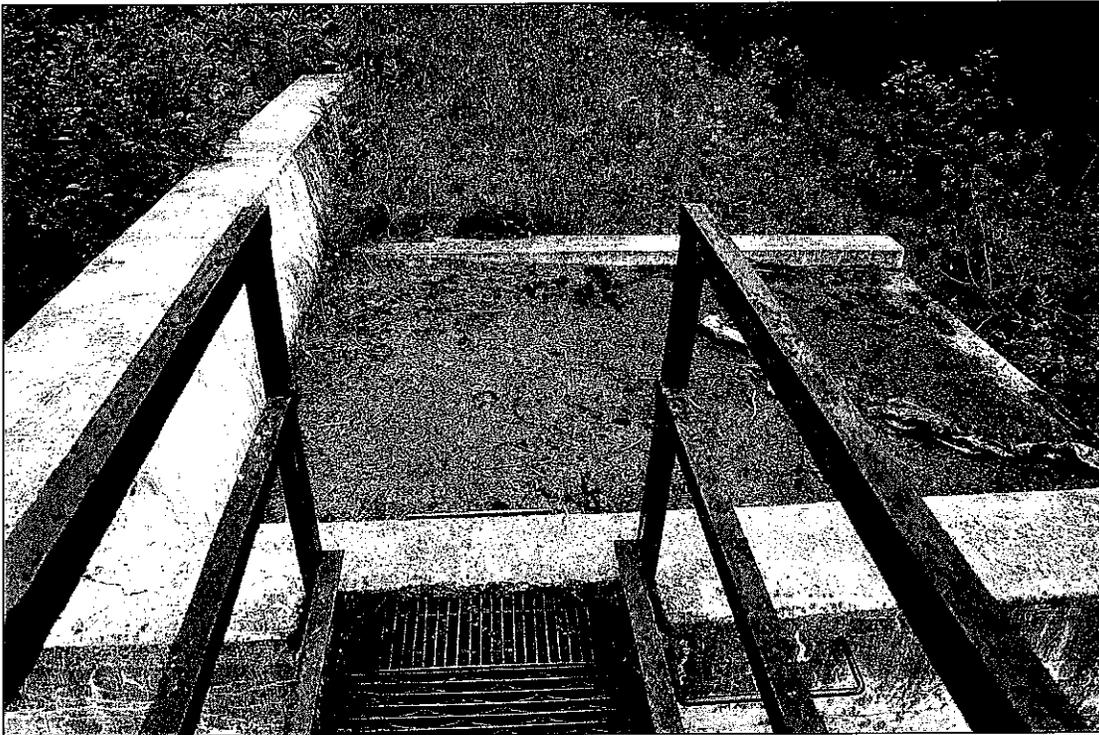


Photo 12 – Roof of pump room from bridge.

Upper Montsweag Dam
Wiscasset, ME



Photo 13 – Easterly embankment.

Upper Montsweag Dam
Wiscasset, ME

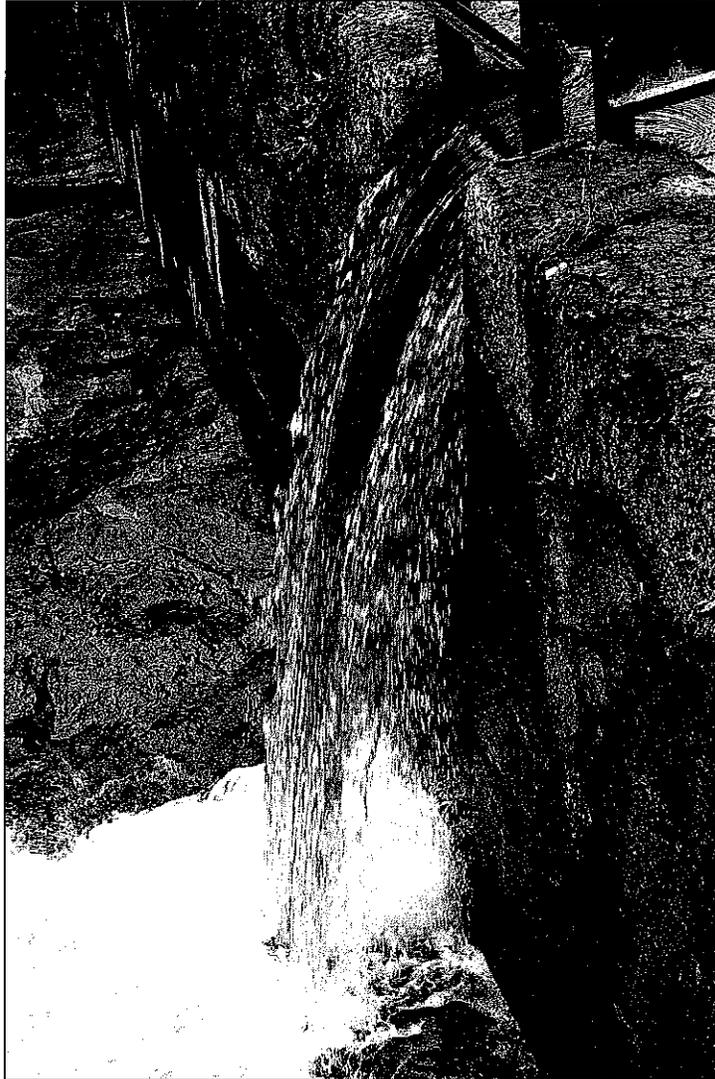


Photo 14 – Stoplog channel.

Upper Montsweag Dam
Wiscasset, ME



Photo 15 - Door to pump room.

Upper Montsweag Dam
Wiscasset, ME

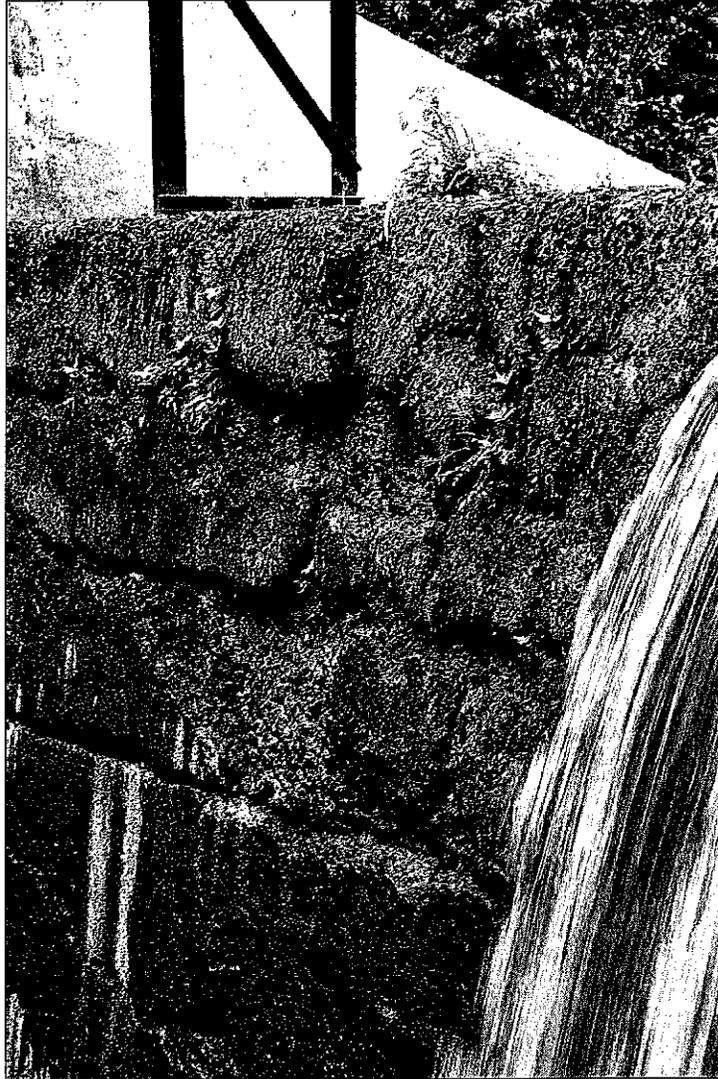


Photo 16 – Deteriorated concrete at spillway.

Upper Montsweag Dam
Wiscasset, ME

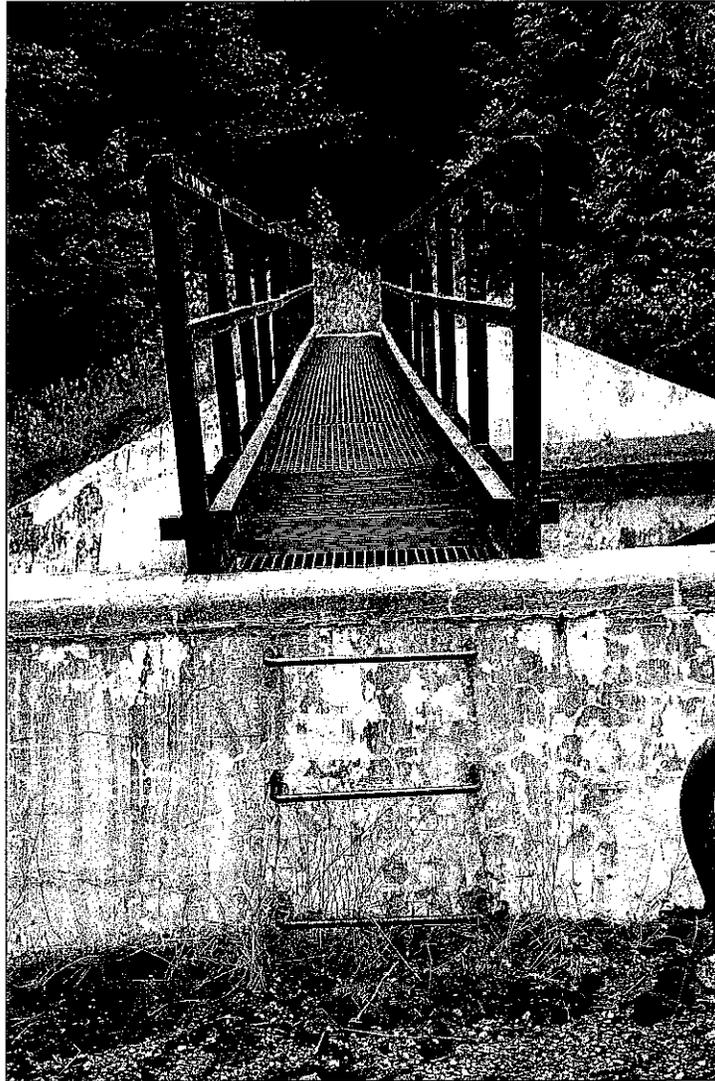


Photo 17 – Bridge from east abutment/roof of pump room.

WRIGHT-PIERCE 
Engineering a Better Environment



Office of Planning & Codes

TO: Wiscasset Board of Selectmen
FROM: Jamel Torres, Town Planner
CC: Marian Anderson, Town Manager
DATE: August 4, 2015
SUBJECT: MaineDOT Rectangular Rapid Flashing Beacon Program

I was recently made aware that the Maine Department of Transportation (MaineDOT) is offering Rectangular Rapid Flashing Beacons (RRFBs) at no cost to municipalities in Maine. RRFBs are solar-powered flashing lights that drastically improve motor vehicle compliance rates of stopping for pedestrians in crosswalks at unsignalized locations. They capture the driver's attention, making a particular crossing much more visible and safer for pedestrians.

To this end, I have had conversations with Doug Fowler (Road Commissioner), Chief Troy Cline (Police Chief), and Todd Souza (Recreation Director) about potential locations for an RRFB here in Wiscasset. The following locations have been determined to be appropriate places to install an RRFB:

- Crosswalk across Route 218 near the Wiscasset Elementary School (formally Wiscasset Middle School)
- Crosswalk across Route 27 near the entrance to the Wiscasset Community Center
- Crosswalk across Route 1 at the Middle Street intersection

This has been a collaborative effort between the Public Works, Police, Recreation, and Planning Departments. I am very confident that this team will choose a suitable location for a RRFB. We are all thankful that the MaineDOT is providing this new infrastructure at no cost to the Town.

I look forward to the addition of this infrastructure to the pedestrian network here in Wiscasset. This infrastructure will provide a safer environment for pedestrians and help maintain the walkability here in Town.